

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Reswell, New Mexico

October 3, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

E. P. CAMPBELL

COCKERHAM

Well No. **1**, in **NE** $\frac{1}{4}$ **NE** $\frac{1}{4}$,

(Company or Operator)

(Lease)

A, Sec. **34**, T. **18-S**, R. **26-E**, NMPM., **Wildcat** Pool

Unit Letter

Eddy

County. Date Spudded **5-1-58 OMD** Date Drilling Completed **6-29-58**

Please indicate location:

Elevation **3334'** Total Depth **5626'** PBDT

Top Oil/Gas Pay **5280** Name of Prod. Form. **Alb**

PRODUCING INTERVAL -

Perforations

Open Hole **4200-5626'** Depth **4200'** Depth Casing Shoe **5564'**

OIL WELL TEST -

Natural Prod. Test: **2** bbls. oil, **0** bbls water in **24** hrs, **0** min. Choke Size **2 7/8** in.

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **21** bbls. oil, **trace** bbls water in **6** hrs, **0** min. Choke Size **3/8**

GAS WELL TEST -

Natural Prod. Test: **-** MCF/Day; Hours flowed **-** Choke Size **-**

Method of Testing (pitot, back pressure, etc.): **-**

Test After Acid or Fracture Treatment: **-** MCF/Day; Hours flowed **-**

Choke Size **-** Method of Testing: **-**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **1500 mnd acid & 15,000 gallons regular acid**

Casing Press. **0** Tubing Press. **400** Date first new oil run to tanks **-**

Oil Transporter **Permian Oil Company**

Gas Transporter **None**

Tubing, Casing and Cementing Record

Size Feet Sax

7"	910	32
4 1/2	4200	150
2 3/8	5564	

Remarks: **- Amended Copy -** Open hole size is **3 7/8** inches.
2 3/8 new N-80 tubing set at **5560** feet with seating nipple, **4'** perforated nipple and a bull plug on bottom. Tubing perforations **5560-5564** feet. Cockerham back wall pecker @ **4100'**.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **October 3 OCT 6 1958**

E. P. CAMPBELL

(Company or Operator)

By: **Guy A. Smith**

(Signature)

Title **Geologist**

Send Communications regarding well to:

Name **E. P. Campbell**

902 Lubbock National Bank Bldg.

Address **Lubbock, Texas**

OIL CONSERVATION COMMISSION

By: **M. L. Armstrong**

Title **OIL AND GAS INSPECTOR**

OIL CONSERVATION COMMISSION	
ADDRESS	
No. 101	
City	
State	
Product	
State	
U.S.C.	
Trans.	
File	