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LAND OFFICE			
TRANSPORTER	OIL	17	
INANSFORTER	GAS	1	
OPERATOR			
PROPATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWARIE

Form C=104
Supersedes Old C=104 and C=11:

	FILE / P	-		AND		Effective 1-1-65	Crios and Crij	
	LAND OFFICE	AUTHURI	ZATION TO TRA	MSPORT OIL A	ND NATURAL G	AS REDE	IVED	
	TRANSPORTER GAS /						KEGETY! O	
	PROPATION OFFICE					FEB 7	197 8	
	Operator National Drilling Company, Inc.						O. C. C.	
	Address c/o Oil Reports &	763, Hobbs, New Mexico 88240						
	Reason(s) for filing (Check proper bo		Other (Please explain)					
	New Well Change in Transporter of: Recompletion Cil Dry Gas Effective 2/1/78							
	Change in Ownership Casinghead Gas Condensate							
	If change of ownership give name and address of previous owner	E. P. Camp	bell, Box 76	3, Hobbs, Ne	w Mexico 882	40	The record of the second of th	
II.	ESCRIPTION OF WELL AND LEASE Gas Name Well No. Pool Name, Including Formation Kind of Lease Lease No.							
	Lease Nome Cockerham	1 Dayton-At			Kind of Lease State, Federal		Fee Fee	
	Location A 330	0	North	330	F 5 7	East		
	Unit Letter ; Feet From The Li			6 R	iy			
	Line of Section T	'ownship	Range	, !	MPM, Bu		County	
III.	DESIGNATION OF TRANSPORM Name of Authorized Transporter of C The Permian Corporate	RTER OF OIL AN	NATURAL GA	Address (Give add		ed copy of this form is to	be sent)	
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Phillips Petroleum Company		P. O. Box 3119, Midland, Texas 79701 Address (Give address to which reproved copy of this form is to be sent)					
	Phillips Petroleum			1	ington, Odes	14, Texas 79760		
	If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Pge. 26E	Yes	nnected? whe	3/18/60		
rw.	If this production is commingled w	vith that from any o	ther lease or pool,	give commingling	order number:			
ΔΨ.	Designate Type of Complet	dion = (X)	Vell Gas Well	New Well Works	over Deepen	Plug Back Same Res	v. Diff. Resiv.	
	Date Spudded	Date Compl. Read	ly to Prod.	Total Depth		P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Froducin	g Formation	Top Oil/Gas Pay		Tubing Depth		
	Perforations					Depth Casing Shoe		
				D CEMENTING RECORD				
	HOLE SIZE CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
v.	TEST DATA AND REQUEST I	FOR ALLOWABL	E. (Test must be a able for this de	fter recovery of tota pth or be for full 24	l volume of load oil o hours)	ind must be equal to or ex	reed top allow-	
	OH. WELL Date First New Oil Run To Tanks	Date of Yest	,	Producing Method (Flow, pump, gas lift, etc.)			ĺ	
	Length of Toat	Tubing Pressure		Casing Freesure	The second secon	Choke Size		
	Actual Prod. During Test	Oil-Bels.	artinga sagar ngapangga natah di sagar gay yan nga da ku Mila da ku Mila da Maga Mara	Water - Sbis.		Gas-MCF 3	11 3	
			al registração a recommenda de la tenta de actual de act	Angel and the state of the stat			100	
	GAS WELL	The state of the s	and the second section of the sectio	Bbis. Condensate	ANGE	Gravity of Condensate	<i>5-1</i>	
	Actual Prod. Test-MCF/D	Longth of Test					and the second s	
	Tenting kinthod (pitot, back pr.)	Tubing Freesure	(Shu t-i n)	Casing Pressure (shut-in)	Choke Size		
¥¥.	CERTIFICATE OF COMPLIA:	NCE	and the contract of the contra	C	IL CONSERVA	TION COMMISSION	Į	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED FEB 1 3 1978 . 19				
				SUPERVISOR, DISTRICT, II				
		s 4		II III b. II	Andrew of the second	Andrew Control of the		
	Th. LAmut			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation (refer the form must be filled out completely for allowable on new and recompleted wells. All rections of this form must be filled out completely for allowable on new and recompleted wells. It is not only Sections I. B. III, and VI for changes of consequent manner or modern, or transporten or other such change of conditions.				
	(Signature) Agent 2/6/78 ^{Tisle)}							
				Separate Facus C-104 must be filed for each pool in multiple considered world.				