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State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

FEB 09 1989

O. C. D.
ARTESIA OFFICE

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator Meridian Oil Inc. ✓ Well API No.

Address 21 Desta Drive, Midland, Texas 79705

Reason(s) for Filing (Check proper box) ☐ Other (Please explain)

New Well ☐ Change in Transporter of: ☐ Dry Gas ☐

Recompletion ☐ Oil ☐ Casinghead Gas ☐ Condensate ☐

Change in Operator ☒ If change of operator give name and address of previous operator

John D. & Kathrine T. McArthur Foundation

II. DESCRIPTION OF WELL AND LEASE

Lease Name Cockerham Well No. 1 Pool Name, including Formation Dayton ACO Kind of Lease State, Federal or Fee Fee Lease

Location Unit Letter A : 330' Feet From The North South Line and 330' Feet From The EAST West Line
Section 34 Township 18-S Range 26-E , NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ The Permian Corp. Address (Give address to which approved copy of this form is to be sent) P.O. Box 3119, Midland, Texas 79702

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Phillips 66 Petroleum Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79762

If well produces oil or liquids, give location of tanks. Unit A Sec. 34 Twp. 18-S Rge. 26-E Is gas actually connected? yes When? Unknown

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Marianne Martin Operations Tech III
Printed Name Marianne Martin Title
Date 2/8/89 Telephone No. (915) 686-5657

OIL CONSERVATION DIVISION

Date Approved FEB 14 1989

By Original Signed By

Mike Williams

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.