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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

S. A. Lanning State - 647
(Company or Operator) (Lease)

Well No. 9, in NE 1/4 of NW 1/4 of Sec. 3, T. 18 S., R. 28 E., NMPM.
Artesia Pool, Eddy County.

Well is 992 feet from North line and 2275 feet from West line
of Section 3-18-28 If State Land the Oil and Gas Lease No. is 647-222

Drilling Commenced 10-6-55, 19 Drilling was Completed 11-1-55, 19

Name of Drilling Contractor Kincaid & Watson Drilling Co.

Address Box 536, Artesia, N. M.

Elevation above sea level at Top of Tubing Head 3670 The information given is to be kept confidential until , 19

OIL SANDS OR ZONES

No. 1, from 2337 to 2348 No. 4, from to
No. 2, from 2365 to 2370 No. 5, from to
No. 3, from 2380 to 2385 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 290 to 305 feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SORE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	23#	SH	520	Larkin	None	None	Surface
5 1/2"	14#	New	2315	Baker	None	None	Oil String

WEIGHTS AND MEASURING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8 5/8	521	50			
8"	5 1/2	2315	75			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sandfrac treatment with 10,000 gal oil & 15,000 lb sand in open hole
from 2315 to 2400.

Result of Production Stimulation Well made 240 bbl oil in 24 hours.

Natural production was 5 BOFB.

Depth Cleaned Out

ORD OF DRILL-STEM AND SPECIAL T

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing....., 19.....
OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....
GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.
Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.....			T. Devonian.....		T. Ojo Alamo.....
T. Salt.....			T. Silurian.....	6	T. Kirtland-Fruitland.....
B. Salt.....			T. Montoya.....		T. Farmington.....
T. Yates.....			T. Simpson.....		T. Pictured Cliffs.....
T. 7 Rivers.....			T. McKee.....		T. Menefee.....
T. Queen.....	1525		T. Ellenburger.....		T. Point Lookout.....
T. Grayburg.....	2025		T. Gr. Wash.....	/	T. Mancos.....
T. San Andres.....	2395		T. Granite.....		T. Dakota.....
T. Glorieta.....			T.	/	T. Morrison.....
T. Drinkard.....			T.	2	T. Penn.....
T. Tubbs.....			T.		T.
T. Abo.....			T.		T.
T. Penn.....			T.	/	T.
T. Miss.....			T.	/	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	130	130	Caliche & sand	1870	1882	12	Anhydrite
130	135	5	Sandy red bed	1882	1892	11	Anhydrite & gray sand
135	255	120	Sand & gravel	1892	1925	32	Anhydrite & red shale
255	260	5	Anhydrite & red rock	1925	1947	22	Anhydrite
260	305	45	Gravel	1947	1955	8	Lime
305	350	45	Gravel, red rock, anhy	1955	1972	17	Lime & red rock
350	405	55	Anhydrite & red bed	1972	1985	13	Brown lime
405	523	118	Anhydrite & red rock	1985	2014	29	Anhydrite & red rock
523	550	27	Anhydrite	2014	2025	11	Anhydrite
550	580	30	Anhydrite & gyp	2025	2058	33	Gray lime
580	635	55	Anhydrite & red bed	2058	2100	42	Lime
635	745	110	Anhydrite & red rock	2100	2119	19	Sand & gray lime
745	750	5	Sharp red rock	2119	2169	50	Lime
750	780	30	Anhydrite & red rock	2169	2184	15	Sandy lime
780	830	50	Anhydrite	2184	2202	18	Lime
830	854	24	Anhydrite	2202	2222	20	Sand & lime
854	1015	161	Anhydrite & lime	2222	2337	115	Lime
1015	1270	255	Anhydrite	2337	2348	11	Sandy lime
1270	1340	70	Anhydrite & red rock	2348	2358	10	Lime
1340	1435	95	Anhydrite	2358	2367	9	Gray lime & sand
1435	1525	90	Anhydrite & red rock	2367	2375	8	Brown lime & sand
1525	1558	33	Red sand	2375	2395	20	Lime
1558	1600	42	Anhydrite	2395	2401	6	White lime
1600	1630	30	Anhydrite & red rock	2401	TD		
1630	1700	70	Anhydrite				
1700	1720	20	Lime & anhydrite				
1720	1810	90	Anhydrite				
1810	1825	15	Sandy anhydrite				
1825	1850	25	Anhydrite				
1850	1870	20	Gray shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator.....S. A. Lanning.....Address.....1102 Hermosa, Artesia, N. M.
Name.....Position or Title.....Agent.....

6-14-56
(Date)