NO. OF COPIES RECEIVED							
DISTRIBUTION /		ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110				
FILE /-		AND NSPORT OIL AND NATURAL	Effective 1-1-65				
LAND OFFICE			GASICELEIVED				
TRANSPORTER GAS /		ني ڏي. ا	OCT 2 7 1967				
PRORATION OF FICE		al I					
Operator		· · · ·	ARTEBIA, UFFICE				
DEPCO, Inc. /							
Suite 204, First	National Bank, Artesia,	New Mexice 38210					
Reason(s) for filing (Check proper bo	x) Change in Transporter of:	Other (Please explain)	name, well staber, and				
Recompletion	Oil Dry Ga	s location of	tanks. From Lanning				
Change in Ownership	Casinghead Gas Conden		added gree transt				
If change of ownership give name and address of previous owner		Perter.	·//				
II. DESCRIPTION OF WELL AND	LEASE						
Lease Name	Well No. Pool Name, Including Fo						
Artesia Unit	<u>39 Artosia ucen</u>	Gravours SA State, Feder	ral or Fee State 647				
Unit Letter C;;	2Feet From TheLine	e and <u>2275</u> Feet From	The Dest				
Line of Section 3 Te	ownship 🔡 Range	2.3 , NMPM,	Eddy County				
	Switamp 1 Mange	<u>40 , 102 09</u>					
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent)							
Continenta Pipe Line Company Artasia Newt Maxica Hame of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent)							
Phillips Petrolet	Unit Sec. Twp. Rge.	0.103 53, Taxas Is gas actually connected?	hen				
give location of tanks.	2 18 28		Rovember, 1967				
If this production is commingled w IV. COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:					
Designate Type of Complet	oii Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
			Tubing Depth				
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Lubing Depth				
Perforations		<u></u>	Depth Casing Shoe				
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
V. TEST DATA AND REQUEST 1	EOR ALLOWARIE (Test must be a	i	il and must be equal to or exceed top allow-				
OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas					
Date First New Oil Run To Tanks	Date of Test	Producing Mathod (riow, pamp, gas					
Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF				
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
Testing Method (pilot, back pr.)	Tuning Pressure (Snut-In)						
VI. CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original signed by J. M. Strader		APPROVED, 19 BY TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation					
				(Signature) District Engineer		tests taken on the well in acc	cordance with RULE 111.
				(Title)		able on new and recompleted	
				November 1, 1967		Fill out only Sections I, well name or number, or transpo	II, III, and VI for changes of owner, orter, or other such change of condition.
				()	<i>.</i>		ust be filed for each pool in multiply
		a compreted werra.					