NO. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO OIL CO	ONSERVATION COMMISSION	Form C-104
SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
FILE /-		AND	Effective 1-1-03
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GA	AS
LAND OFFICE			p+
OIL /			100 1 000
TRANSPORTER GAS			(1.2.2.1982
OPERATOR 1			
PRORATION OFFICE			***
Operator			
05PCO, Inc.			
Address			
Suita 204, First	Mational Bank, / rtesla,	New dexice 38210	
Reason(s) for filing (Check proper box)	Other (Please explain)	
New Well	Change in Transporter of:	;ir was lease wa	ro, well number, and
Recompletion	Oil Dry Ga		*
Change in Ownership	Casinghead Gas Conder		
Artesia Unit Location Unit Letter 3 ; 2	38 Artasia Juden O Feet From The Horth Lir		
	wnship Range	28 , NMPM, <u>Edd</u>	
Line of Section 5			
I. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which approx	ed conv of this form is to be sent)
Name of Authorized Transporter of Ci	or Condensate	Address (Give dualess to which approve	
Continental Pipe	Line: Company ssinghead Gas X or Dry Gas	Artesia. New Mexico	ved copy of this form is to be sent)
Phillips Petrole		Odecsa Toxas	
	Uni: Sec. Twp. Rge.	Odessa Toxas Is gas actually connected? Whe	en
If well produces oil or liquids, give location of tanks.	7 7 10 28		September, 1960
If this production is commingled w	ith that from any other lease or pool,		Plug Back Same Res'v. Diff. Res
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Hes
Designate Type of Complet	ion = (X)	!	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	i i		
1			Depth Casing Shoe

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

TUBING, CASING, AND CEMENTING RECORD

DEPTH SET

CASING & TUBING SIZE

OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pu	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bhis.	Water-Bbls.	Gas-MCF	

GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

HOLE SIZE

Perforations

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original signed by J. M. Strader	
(Signature)	
<u> Wistrict Taginsea</u>	
(Title)	
Mo <u>vembor 1, 1967</u>	
(Date)	

OIL CONSERVATION COMMISSION

SACKS CEMENT

APPROVED	, 19
• • • • • • • • • • • • • • • • • • • •	
BY W. Ch Inessett	
TITLE	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.