Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

Energy,

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL (

Form C-104 Revised 1-1-89 See Instructions
at Bottom of Pag

RECUEST FOR ALLOWABLE AND ANTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	DISTRICT III	San	ta Fe, New Me	xico 8750	4-2088				
Control Cont	1000 Rio Brazos Rd., Aziec, NM 87410 I.	REQUEST FO	R ALLOWAB	LE AND	AUTHORIZ	ATION			
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Laze Name	and address of previous operator		Company,	800 Ce	ntral, (Odessa	, Texas	79761	
Aftesia Unit 38 Artesia—O-GR-SA Suit Federal or Fee State 647 Location Usit Letter B : 660 Feet From The N Lise and 1980 Feet From The E Lites Section 3 Township 18 S Range 28 E NMFM. Eddy County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Constroates Nave of Authorized Transporter of Oil or Or Dry Gas Aftersis (Give address to which approved copy of this form is to be sen) Nave of Authorized Transporter of Casinghead Cas or Dry Gas Address (Give address to which approved copy of this form is to be sen) Nave of Authorized Transporter of Casinghead Cas or Dry Gas Address (Give address to which approved copy of this form is to be sen) Phillips Petroleum Company Physical Petroleum Company If well produces oil or liquids,	II. DESCRIPTION OF WELL								
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Section 3 Township 18 S Range 28 E MPM Eddy County	_			<u> </u>				Stati	<u>e 647</u>
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Address (Give address to which approved copy of this form is to be seen) Name of Authorized Transporter of Casinghead Gas					мрм,		Ed	dy	County
Navajo Refining Company Name of Auborited Trausporter of Casinghard Gas Philips Petroleum Company 4001 Penbrook, Odessa, Texas 79760 If well producted in signature of Casinghard Gas If well producted in signature of Casinghard Gas If all producted in signature of Casinghard Gas If all producted in signature of Casinghard Gas If all production is commissible with that from any other lease or pool, give commissing order number. If this production is commissible with that from any other lease or pool, give commissing order number. If this production is commissible with that from any other lease or pool, give commissing order number. IV. COMPLETION DATA Designate Type of Completion - (X) Date Compl. Ready to Prod. Date Spatided Date Compl. Ready to Prod. Total Depth Petrorations TUBING, CASING AND CEMENTING RECORD HOUE SIZE CASING A TUBING SIZE DEPTH SET SAGKS CEMENT Producing Method (Plow, pump, gas lift, etc.) Leagh of Teal Tubing Pressure Actual Frod. During Test Oil - Bis. Date of Teal Tubing Pressure Casing Pressure Choke Size OIL CONSERVATION DIVISION Division have been completed with and that the informations given above is true and complete to the best of my knowledge and belief.	III. DESIGNATION OF TRAN	SPORTER OF OI	L AND NATU	RAL GAS					
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Marrata 11 1007 december 11 100	Date March II, 1991	(505) 746-6 Tele	520 phone No.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.