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NEW MEXICO OIL CONSERVATION COMMISSION

JUL 15 1968

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SLANDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPAIR OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER	Water Injection Well	5a. Indicate Type of Lease State ☒ Fee ☐
2. Name of Operator DEPCO, Inc.		5. State Oil & Gas Lease No. 647
3. Address of Operator 800 Central, Odessa, Texas 79760		7. Unit Agreement Name Artesia Unit
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM <u>East</u> <u>3</u> TOWNSHIP <u>18s</u> RANGE <u>28e</u> NMPM.		8. Farm or Lease Name Artesia Unit
		9. Well No. 47
		10. Field and Pool, or Wildcat Artesia Pool
11. Elevation (Show whether DF, WT, GR, etc.) 3663 GR		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOBS ☐	
OTHER ☐		OTHER ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plugged back to 2335' with bridge plug and sand on 6-19-68. Cement squeezed the perforations 2152'-68', 2278'-83', and 2290'-2302' with a total of 725 sx in three stages. After 20 hrs. WOC drilled out from cement from 1980'-2310' and reversed out sand off R.B.P. Tested casing OK at 1040 psi. Retrieved BP.

Installed tension packer at 2334' on 2 1/8" plastic coated tubing. Commenced water injection on 6-23-68. Casing pressure increased to 900 psi while injecting at 1040 psi. Replaced packer and continued injection.

Conducted radioactive tracer profile on 6-5-68, which indicated channelling upward for two feet above 2394'. The injection interval is 2394'-08'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. D. Yeates TITLE District Engineer DATE July 11, 1968

APPROVED BY W. A. Grissett TITLE OIL AND GAS INSPECTOR DATE JUL 15 1968

CONDITIONS OF APPROVAL, IF ANY: