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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

DEC 12 1969

O. E. O.
ARTESIA OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 647

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER - Water Injection Well	7. Unit Agreement Name Artesia Unit
2. Name of Operator DEPCO, Inc. ✓	8. Farm or Lease Name Artesia Unit
3. Address of Operator 500 Central, Mesquite, Texas 77760	9. Well No. 17
4. Location of Well UNIT LETTER 5, 1930 FEET FROM THE North LINE AND 1480 FEET FROM THE 13 LINE, SECTION 1, TOWNSHIP 1, RANGE 28, NMPM.	10. Field and Pool, or Wildcat Artesia
15. Elevation (Show whether DF, RT, GR, etc.) 1244 L.F.	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Operation commenced 2-8-69 to squeeze perfs 2152-88, 2278-88, and 2296-2302. Plug back with bridge plug to 2322' and set packer at 1924'. Cement squeeze perfs with 250 sacks Class H cement with 10 lbs. sand and 3 lbs. salt per sack and 5/16" of 12 CFP-2. 1000. Drill cement and clean out to 2325'. Resqueeze with 200 sacks Class H cement with 10 lbs. sand per sack. 1000. Drill cement and clean out to 2460'. Run injection equipment and commence injection operations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Newton C. Smith TITLE District Engineer DATE December 11, 1969

APPROVED BY W. A. Gressett TITLE Assistant District Engineer DATE DEC 15 1969

CONDITIONS OF APPROVAL, IF ANY: