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**RECEIVED**  
NEW MEXICO OIL CONSERVATION COMMISSION

JAN 19 1970

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 647

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Injection well</u>	7. Unit Agreement Name Artesia Unit
2. Name of Operator DEPCO, Inc. ✓	8. Farm or Lease Name Artesia Unit
3. Address of Operator 300 Central, Odessa, Texas 79750	9. Well No. 47
4. Location of Well UNIT LETTER <u>G</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1000</u> FEET FROM THE <u>East</u> LINE, SECTION <u>3</u> TOWNSHIP <u>10N</u> RANGE <u>18E</u> NMPM.	10. Field and Pool, or Wildcat Artesia Field
15. Elevation (Show whether DF, RT, GR, etc.) 3000 ft	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input checked="" type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**Proposed Procedure:**

1. Set cement retainer at approximately 1100'.
2. Squeeze perms 2152-2400 with 150 ex. casing and spot cement on top of retainer. Displace hole from 2100 to 1800 with mud laden fluid.
3. Perforate 4 1/2" csg. at approx. 1600' in attempt to circulate cement behind 4 1/2" csg. back to surface. Displace hole with mud laden fluid.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. A. Greasett TITLE Chief Production Clerk DATE 1-16-70

APPROVED BY W. A. Greasett TITLE OIL AND GAS INSPECTOR DATE JAN 19 1970

CONDITIONS OF APPROVAL, IF ANY: