| NO. OF COPIES RECEIVED | | 5 | | | | Form C-103 |
|----------------------------------|-----------------------|----------------------------------|--|--------------------|-------------------|-----------------------------------|
| DISTRIBUTION | | | | ាក់ ក្នុំស្ថាន 🖓 | ine ine | Supersedes Old C-102 and C-103 |
| SANTA FE | 17 | | NEW MEXICO OIL CONS | | | Effective 1-1-65 |
| FILE | | $\boldsymbol{\nu}$ | | | | |
| U.S.G.S. | | | | | | 5a. Indicate Type of Lease |
| LAND OFFICE | | | | | | State X Fee |
| OPERATOR | \mathbf{V} | | | | | 5. State Oll & Gas Lease No. |
| | • | | | | | 647 |
| (DO NOT USE THIS F | SU MAPE | | Y NOTICES AND REPORTS ON posals to drill or to deepen or plug e ion for permit -" (form C-101) for suc | WELLS | ESERVO !A. | |
| 1. | | | | <u> </u> | | 7. Unit Agreement Name |
| OIL CAS WELL OTHER- | | | | | | Artesia Unit |
| 2. Name of Operator | 8. Farm or Lease Name | | | | | |
| DEPCO, Inc. | | | | | | |
| 3. Address of Operator | | | | | | 9. Well No. |
| 800 Central, Odessa, Texas 79761 | | | | | | 60 |
| 4. Location of Well | - | | | | | 10. Field and Pool, or Wildcat |
| N INT LETTER | | 1 | .880 West | LINE AND | 660 | Artesia (Q.G.SA) |
| | | | | | | |
| South | LINE. | SECTI | ON 18: | 3 RANGE | 28е | |
| | | | | | | |
| | \overline{III} | \overline{III} | 15. Elevation (Show whether | DF, RT, GR, etc.) | | 12. County |
| | | $\left(\right) \left(\right) $ | NA | | | Eddy |
| 16. | Ch | eck | Appropriate Box To Indicate N | Nature of Notice. | Report or Oth | er Data |
| NOTI | | | NTENTION TO: | 1 | - | REPORT OF: |
| | | | | | | |
| PERFORM REMEDIAL WORK | | | PLUG AND ABANDON | REMEDIAL WORK | | ALTERING CASING |
| TEMPORARILY ABANDON | Ĩ | | | COMMENCE DR'ILLING | OPNS. | PLUG AND ABANDONMENT |
| PULL OR ALTER CASING | 7 | | CHANGE PLANS | CASING TEST AND CE | MENT JOB | |
| _ | | | | OTHER | | |
| OTHER Squeez | e h | ole | in csg. X | | | |
| | | | | | | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

DEPCO, Inc. intends to set a bridge plug at 2200', and a retainer at approximate 1450'. Attempt to establish comunication back to surface from hole in 5 1/2 casing at 1570'. Then circulate cement. If comunication not established the hole will be squeezed with approximately 150 sx. cement. Clean well out to TD and return to production.

| 18. I hereby certify that the information above is true and on store the store of t | | DATE <u>3-14-79</u> |
|--|-----------------------------|---------------------|
| APPROVED BY Min Williams | TITLE OIL AND GAS INSPECTOR | MAR 1 6 1979 |