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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	7
OPERATOR		2
PRORATION OFFICE		
Operator		/

	DISTRIBUTION SANTA FE / FILE /-	FE / REQUEST FOR ALLOWABLE AND				Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S. LAND OFFICE IRANSPORTER OIL / GAS / OPERATOR 2	AUTHORIZATION TO TRA	ANSPORT OIL AND	NATURAL GAS	.ee			
I.	PRORATION OFFICE Operator			After particular				
	DEPCO. Inc.							
	Suite 204, First National Bank, Artesia, New Mexico 88210 Reason(s) for filing (Check proper box) New Well Change in Transporter of: Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate From Resier State #2.							
	If change of ownership give name and address of previous owner							
II.	II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease							
	Artesia Unit Location	61 Artesia Queen		State, Federal or	Fee State	647		
	Unit Letter 0 ; 2310	Feet From The East Lin	ne and 660	Feet From The	South			
	Line of Section 3 Tow	vnship 18 Range	28 , NM	РМ,	Eddy	County		
111.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS	es to which approved	copy of this form is to	he sent)		
	Name of Authorized Transporter of Oil Continental Pipe Line	e Company	Artesia Ne	w Mexico				
	Name of Authorized Transporter of Cas Phillips Petroleum Co	Address (Give address Odessa, Tex		copy of this form is to	be sent)			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually conne	ected? When	ovember, 1, 19	67		
IV.	If this production is commingled wit	th that from any other lease or pool,			De D	v. Diff. Restv.		
	Designate Type of Completion	on - (X) Oil Well Gas Well	New Well Workov	er Deepen F	Plug Back Same Res	V. Dill. Res V.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	F	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay		Tubing Depth			
Perforations Depth Casin								
	TUBING, CASING, AND CEMENTING RECORD							
	HOLE SIZE	CASING & TUBING SIZE	DEPTH	SET	SACKS CEM	ENT		
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceable for this depth or be for full 24 hours)								
	OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)							
	Length of Test	Tubing Pressure	Casing Pressure	Casing Pressure Cha		noke Size		
	Actual Prod. During Test	Water - Bbls.	Water - Bbls. Ga		αa - MCF			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/N	MCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (S	hut-in)	Choke Size			
VI	I. CERTIFICATE OF COMPLIAN	OIL CONSERVATION COMMISSION						
	I hereby certify that the rules and regulations of the Oil Conservation		n APPROVED_	APPROVED, 19				
	Commission have been complied above is true and complete to th							
	Original	l signed by	TITLE	- to be filed in co	ompliance with RUL	E 1104.		
	J. M. Strader		If this is a	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
	(Sign Distric	tests taken on						
	(T	All sections of this form must be filled out completely for allowable on new and recompleted wells.						
		or 1, 1967	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.					