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FEB 17 1982

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> For <input type="checkbox"/>
5. State Oil & Gas Lease No.	647

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection Well	7. Unit Agreement Name Artesia Unit
2. Name of Operator DEPCO, Inc. /	8. Farm or Lease Name Artesia Unit
3. Address of Operator 800 Central, Odessa, Texas 79762	9. Well No. 61
4. Location of Well UNIT LETTER 0, 2310 FEET FROM THE East LINE AND 660 FEET FROM THE South LINE, SECTION 3 TOWNSHIP 18S RANGE 28e NMPM.	10. Field and Pool, or Wildcat Artesia, O, Gry, SA
11. Elevation (Show whether DF, RT, GR, etc.) 3641 GR	12. County Eddy

1c. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforated squeeze holes at 2360' could not pump into. Spot acid then squeezed upward channel with 25 sx Class H cement. Squeeze pressure was 3400 psig. While drilling cement out a hole was found in the casing at approximately 187', squeezed hole in casing twice. First with 150 sx cement, the second time with 50 sx mixture of 50/50 cement and cal seal. Hole broke down while drilling out. Squeeze again with 50 sx mixture of 50/50 cement and cal seal followed by 50 sx Class "C" cement. Tested casing to 500 psig. Cleaned well out to 2517'. Ran packer and set at approximately 2400'.

Packer fluid was circulated and the casing pressure tested to 500 psig (witnessed by Mr. B. W. Weaver, OCC).

This work performed from 11-2-81 to 12-1-81.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leon Standard TITLE Field Engineer DATE 2-12-82

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE FEB 22 1982

CONDITIONS OF APPROVAL, IF ANY: