Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

15F	1
Form C-104 Revised 1-1-89 See Instructions at Bottom of Page	1

ISTRICT III DOO Rio Brazos Rd., Aztec, NM 87410	Santa	i re, new me:	X1CO 8/50	4-2088	ARILI				
W NO BILLS RE, AZEC, NW 8/410	REQUEST FOR	RALLOWABI SPORT OIL.			ATION				
perator	TO THAIN	3FORT OIL.	AND NAT	UNAL GA	S Well Al	PI No			
Morexco, Inc. v		· · · · · · · · · · · · · · · · · · ·							
Post Office Box	481, Artesia	a, New Me	exico 8	8211-04	81				
eason(s) for Filing (Check proper box)				r (Please explain					
ew Well	Change in Tr		Chan	ige of O	perato	r Effec	tive 1	-1-91	
ecompletion	Oil 🛄 Di	-		e Opera					
hange in Operator X	Casinghead Gas [] Co								
change of operator give name DeK d address of previous operator	alb Energy Co	ompany, 8	00 Cen	tral, O	dessa,	Texas	79761		
. DESCRIPTION OF WELL	AND LEASE								
ease Name	Well No. Pool Name, Including Formation								
Artesia Unit	61	Artesia	a-Q-GR-	SA	State, I	ederal or Fee	State	647	
Unit Letter O	:2310F	eet From The	E Lipe	e and6	60 Fee	t From The	S	Lin	
Section 3 Townsh	ip 185 R	2nge 28	RE NA	мрм,		Ed	du.		
I DECIGNATION OF TO A				*11 171,		БС	шу	County	
II. DESIGNATION OF TRAN	VSPORTER OF OIL or Condensal			e address to whi	ich appenved	copy of this for-	n is to be en	1()	
Name of Authorized Transporter of Casin	ighead Gas o	r Dry Gas	Address (Giv	re address to whi	ich approved	copy of this for	n is to be ser	ਾ)	
f well produces oil or liquids, ive location of tanks.	Unit Sec. T	Is gas actually connected? When			7				
this production is commingled with that V. COMPLETION DATA	from any other lease or po	ol, give commingli	ing order num	ber:					
Designate Type of Completion	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Dist Res'v	
Date Spudded	Date Compl. Ready to P	_L rod.	Total Depth	<u></u>		P.B.T.D.		1	
Elevations (DF, RKB, RT, GR, etc.)	RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
Perforations			I			Depth Casing	Shoe		
	TUBING. (CASING AND	CEMENTI	NG RECOR	D		 -		
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
	0.10.110.0	MICO OILL	DEPTH SET						
					Part FD-3 3-22-91				
				chap					
. TEST DATA AND REQUE	ST FOR ALLOWA	BLE					2 /	·····	
OIL WELL (Test must be after Date First New Oil Run To Tank	recovery of total volume of	load oil and must	be equal to o	r exceed top allo	owable for thi	s depth or be fo	r full 24 hou	rs.)	
Atte First New Oil Run 10 Tank	Date of Test		Producing M	fethod (Flow, pu	ump, gas lift, e	etc.)			
Length of Test	Tubing Pressure		Casing Pressure		Choke Size				
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.		Gas- MCF				
GAS WELL			<u> </u>						
Actual Prod. Test - MCF/D	length of Tare		Thu-	A 15 7 A 4		10			
	Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size				
VL OPERATOR CERTIFI	CATE OF COMPI	LIANCE	\r. 						
I hereby certify that the rules and reg	gulations of the Oil Conserv	ation		OIL CON	NSERV	ation [DIVISIO	NC	
Division have been complied with an is true and complete to the best of m	nd that the information give:	n above	Det	o Anneaus	\d	MAR 1	8 1991		
Pelvecca Ctor			Dat	e Approve	:u	F 90 21 -			
Signature		_	Ву			IGNED BY			
Rebecca Olson Printed Name		Title	77.1		HE WELL		T :		
March 11, 1991			1111	e <u>.;.i.</u>	ille na 197)	M. GOSTANO	, 10		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.