State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION 2040 Pacheco St.

DISTRICT II Santa Fe, NM 87505 P.O. Drawer DD, Artesia, NM 88210				30-015-02550			
				sindicate Type of Lease			
DISTRICT III					STATE	FEE	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410					se No.		
SUNDRY NOTICES AND REPORTS OF							
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"				₁Lease Name or Unit Agreement Name			
(FORM C-101) FOR SUCH PROPOSALS.)				Artesia Unit			
Type of Well: OIL GAS	(D. A. (
WELL OTHER WIW				⊮eti No.			
sName of Operator SDX Resources, Inc.				61			
Address of Operator				Pool name or Wildcat			
PO Box 5061, Midland, TX 79704 **Well Location				Artesia QN-GB-	SA (03230)	· · · · · · · · · · · · · · · · · · ·	
Unit Letter O 660 Feet From The South	h	Line and	2310	Feet From The	East	Line	
			_				
Section 3 Township 185	···	Range	28E	NMPM	Eddy	County	
₁oElevation (<i>Show whe</i>	uner DF 1	KND, KI, GK, etc	·.				
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data							
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
PERFORM REMEDIAL WORK PLUG AND ABANDON	\times	REMEDIAL WORK ALTERING CASING					
TEMPORARILY ABANDON CHANGE PLANS		COMMENCE D	RILLING OF	PNS.	PLUG AND ANB	ANDONMENT -	
PULL OR ALTER CASING CASING TEST AND CEMENT JOB						:	
							
OTHER:	_ !	OTHER:				L_	
12Describe Proposed or Completed Operations (Clearly state all pertinent details, work) SEE RULE 1103.	and give	pertinent dates, i	including est	timated date of starting	any proposed	-	
Pull tbg & pkr out of hole. Redress pkr & TIH. Reset pkr @ 233 P&A well.	0'. Tes	t annulus. If a	nnulus is o	ok - circ pkr fluid &	run chart. If c	sg is bad, will	
P&A Proposal:					A Switte		
Set CIBP @ 2300' & cap w/25 sx. TOC @ 2060'					4		
Spot 25 sx plug from 1682 - 1442 * 124-125 * 184-125 * 1	4.7	J System	e resid	nt l'ivy	20/20/2	Sant 1	
Spot 45 sx plug from 950 - 515"		77.14			- W.S.	Ž.	
Spot 10 sx surface plug) }	5 : Syrer	je soc	ent Pay	Sign 1		
Install marker	· : (TAG		/	r Salaman ut		
					en de la companya de		
# Brine get hetween a the one of Plays Thereby certify that the information above is true and complete to the best of my	y knowled	Ine and helief				····	
1 /					00.4	0.00	
SIGNATURE Charl May		_{LE} Engineer	<u> </u>		DATE 02-1	U-UU	
TYPE OR PRINT NAME Chuck Morgan					TELEPHONE NO. 9	15/685-1761	
(This space for State Use)							
APPROVED BY TriceS Tolle field	רוד	FLE Field R	. T		DATE Z/Z	(/2000)	

* Notifie Nome of the without "

CONDITIONS OF APPROVAL, IF ANY

Artesia Unit # 61 660' FSL & 2310 FEL Sec. 3 T18S R28E Edy Co., N.M.

Existing Condition:

N/A" hole to 545' with 545' of 8-5/8" csg cemented with N/A sxs.

7-7/8" hole to 2517 with 2517' of 5-1/2" casing cemented with 100 sxs. Squeezed hole at 187-217 5 times with a total of 325 sxs.

Perfs: 2434'-2490, (2360-62 squeeze holes).

2-3/8" PC tubing with Johnson 101-S at 2399'.

Formation Tops: Seven Rivers: 1013'

Queen: 1632' Grayburg: 2100' San Andres: 2488'

Proposal:

- 1.) Pull tubing and packer out of the hole. Redress packer and TIH. Reset packer at 2330'.
- 2.) Test annulus. If annulus is OK: Circulate packer fluid and run chart. If casing is bad, will P&A well.

P&A Proposal:

- 1.) Set CIBP at 2300' and cap with 25 sxs. TOC=2060
- 2.) Spot 25 sx. Plug from 1682-1442
- 3.) Spot 45 sx. Plug from 950-515'.
- 4.) Spot 10 sx surface plug.
- 5.) Install marker.