	ANTA FE	NEW MEXICO OIL CO REQUEST	ONSERVATION CL SSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65
	AND OFFICE AND OFFICE			
1.	OPERATOR SEP 2 6 1973			
4.	Operator Atlantic Richfield Company		D. C. C. ARTESIA, OFFICE	
	Address P. O. Box 1710, Hobbs, New Mexico 88240			
	Reason(s) for filing (Check proper box) New Well Change in Transporter of: Recompletion Oil Dry Ga			
	Change in Ownership	Casinghead Gas Conden	isate	
	If change of ownership give name and address of previous owner <u>Exxon Corporation</u> , P. O. Box 1600, Midland, TX 79701			
II.	DESCRIPTION OF WELL AND 3	LEASE Well No. Pool Name, Including Fo	ormation Kind of Leas	se Lease No.
	Empire Abo Unit I	30 Empire Abo		alorFee State
	Location Unit Letter <u>C</u> ; <u>330</u> Feet From The <u>North</u> Line and <u>1675</u> Feet From The <u>West</u>			
		unship 18S Range 28	8E , NMPM,	Eddy County
313	DESIGNATION OF TRANSFORM	CER OF OUL AND NATURAL GA	S	
	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent) 2300 Continental Bk. Bldg.			
	Name of Authorized Transporter of Casinghead Gas X or Dry Gas		Fort Worth, TX 76102 Address (Give address to which approved copy of this form is to be sent) Phillips Bldg., 4th & Washington, Odessa, TX79760	
	Phillips Petroleum Com	Dany Unit Sec. Twp. Ege.		nen
	If well produces oil or liquids, give location of tanks.	C 4 18S 28E	' Yes	12/03/60
	If this production is commingled wit COMPLETION DATA			Piug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio	on - (X)	New Well Workover Deepen	Plug Buck Same Res. Din. Res.v.
	Date Spudded	Date Compl. Ready to Pred.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations Depth Casing Shoe			
			D CEMENTING RECORD	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE		
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-			
	OIL WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oli-Bbis.	Water - Bbis.	Gas-MCF
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Sint-12)	Casing Pressure (Shut-in)	Choke Size
VI.	I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION SEP 28 1973	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	, 19
			BY	n TAR
			TITLE <u>OIL AND GAS INSPECTOB</u> This form is to be filed in compliance with RULE 1104.	
	C. Z. Shachilford		This form is to be filed in compliance with ROLL from If this is a request for allowable for a newly drilled or deepened	

1

(dignature)

(Title)

(Date)

Senior Accounting Clerk

September 26, 1973

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forma C-104 must be filed for each pool in multiply