

Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

The Ibx Company

Eddy - Humble

(Company of Operator)

(Long)

Well No. 1, in NW $\frac{1}{4}$ of SE $\frac{1}{4}$, of Sec. 4, T. 18, R. 28, NMPM.

Artesia

Eddy

...County.

Well is **2310** feet from **south** line and **2283.3** feet from **east** line

of Section 4..... If State Land the Oil and Gas Lease No. is E 7745.....

Drilling Commenced..... **August 26** 19 **56** Drilling was Completed..... **November 3** 19 **56**

Name of Drilling Contractor..... **Tom Boyd**

Address..... **Artesia, New Mexico**

Elevation above sea level at Top of Tubing Head..... **3665**..... The information given is to be kept confidential until
 none..... 19.....

No. 1, from 885 to 900 No. 4, from 2437 to 2450

No. 2 from 1736 to 1772 No. 5 from to

No. 2 from 2259 to 2271 No. 3 from 2271 to 2283

No. 5, from.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1. from 240 to 290 feet. 200 feet

No. 2. from to feet.

No. 3 from _____ to _____ feet _____

No. 4 from _____ to _____ met _____

[illegible]

2297 - 2315

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10	8-5/8	503	50	Halliburton	none	none
8	7	2405	50	Halliburton	none	none

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Fractured through perforations listed above with 6000 gallons oil and 6000 pounds of sand.

Result of Production Stimulation..... **went from 1 bpd natural to 45 bpd after frac**

Depth Cleaned Out.....2375

DORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from none feet to feet, and from feet to feet.
Cable tools were used from surface feet to 2453 feet, and from feet to feet.

PRODUCTION

Put to Producing November 4, 19 56

OIL WELL: The production during the first 24 hours was 45 barrels of liquid of which 100 % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity. 35

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	402	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....		T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....		T. Montoya.....	T. Farmington.....
T. Yates.....	590	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	1019	T. McKee.....	T. Menefee.....
T. Queen.....	1453	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	1950	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	2315	T. Granite.....	T. Dakota.....
T. Glorieta.....		T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	90	90	Sand & gravel	1930	2281	351	lime
90	255	65	red shale	2281	2300	19	pink lime
255	265	10	anhydrite	2300	2453	153	lime
265	290	25	red shale				
290	310	20	lime				
310	352	35	red shale				
352	460	108	anhydrite				
460	465	5	lime & shale				
465	555	90	anhydrite				
555	557	2	red shale				6
557	630	73	anhydrite				
630	815	85	anhydrite & red shale				
815	885	70	lime & anhydrite				
885	900	15	anhydrite				
900	1350	450	anhydrite				1
1350	1385	35	lime & red shale				
1385	1485	100	anhydrite & red shale				1
1485	1635	150	anhydrite				2
1635	1659	24	lime				1
1659	1720	61	anhydrite				1
1720	1772	52	anhydrite & sand				✓
1772	1930	158	lime, sandy				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator The Ibox Company Address Box 752, Breckenridge, Texas
Name Position or Title Assistant Production Supt.
11-12-56 (Date)