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NEW MEXICO OIL CONSERVATION COMMISSION

JUN 29 1971

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
#E 7745	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator AMERICAN PETROFIMA COMPANY OF TEXAS	8. Farm or Lease Name Eddy Humble State
3. Address of Operator Box 1311, Big Spring, Texas 79720	9. Well No. 1
4. Location of Well UNIT LETTER J , 2310 FEET FROM THE South LINE AND 2283.3 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 188 RANGE 28E NMPM.	10. Field and Pool, or Wildcat Artesia
15. Elevation (Show whether DF, RT, GR, etc.) 3665 Gr.	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3-18-71 Set tubing @ 2250 and spotted 25 sk. cement plug using mud laden fluid as displacing medium.
- 3-18 Shot 7" casing @ 1517', 1419' and 1326'. Could not pull casing. (pow)
- 3-22 Shot 7" casing @ 1325', 1229', 1134' and 1038'.
- 3-23 Pulled 1038' of 7" casing.
- 3-24 Ran 2" tbg to 1043', spotted 50 sk cement plug. Pulled tbg up to 525'.
- 3-25 Spotted 25 sk. cement plug at 528' (8-5/8" casing shoe @ 503'). Shot 8-5/8" casing @ 302' and 208'.
- 3-26 Pulled 208' 8-5/8" casing. Ran tubing to 210' and spotted 25 sk. cement plug. Pulled tubing and placed 10 sk. cement plug in top of hole and set 4-1/2" pipe marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Cliff Chapman</u> Cliff Chapman TITLE <u>Petroleum Engineer</u>	DATE <u>6-28-71</u>
APPROVED BY <u>C. L. Seuse</u> TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>AUG 11 1971</u>
CONDITIONS OF APPROVAL, IF ANY:	