NUMBER OF COP & RECEIVED	N W MEXICO OIL CONSERVATIC COMMISSION (Form C-104)
SAMUE FE	Santa Fe, New Mexico Revised 7/1/57
PILE /	DECEIVED
LAND OFFICE	REQUEST FOR (OIL) - (GASF ALLOWAPLE
TRANSPORTER GAS	JUL 3 0 1962 New Wett
	Recompletion
OPFRATOR	

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gai must be reported on 15.025 psia at 60° Fahrenheit.

d into the stock tan		nks. Gas must be reported on 15		15.025 psia at 60 Abi	Lene, Texas		7/18/62		
					(Place)	***-**		(Date)	
					WELL KNOWN		NE 1/	NE	
(C a	ompany or O	perator)		(Lease)	NMPM.,	3 mt o d 3	/	, /4,	,
									l
un L Edd	Y		County. Date	Re-entered Spudded 3660 GL	6/16/62 Dat	• Drilling Ca 2307	npleted .	6/17/62 2275'	
Plea	se indicate	location:	Elevation	2230'	Name of Prod	Eerr	Premi	.er	-
D	C B	A X	PRODUCTING INTE			. FOIM			-
E	F G	H	Open Hole	None	Depth Casing Shoe	2306'	Depth Tubing	2250 '	-
L	K J	I	OIL WELL TEST Natural Prod.		ls.oil,b	bls water in	hrs,	Choke min. Size	_
M	N O	P	T est After Aci load oil used)	d or Fracture Tre : 10 bbls.o	atment (after recov il, <u>8</u> tbls	very of volume water in 24	of oil equa	al to volume of Choke 1 # _min. Size	-
6601	n 6	60/ F	GAS WELL TEST	- Test:	MCF/Day; Hou	rs flowed	Choke (Size	<u>(</u>)
	(FOOTAGE) sing and Cer	menting Reco	rd Method of Test	ing (pitot, back	pressure, etc.):				-
Size	Feet	Sax		d or Fracture Tre	atment:	MCF/	Day; Hours	flowed	-
3-5/8	485	50 sx	Choke Size	Method cf T	esting:				•
4 - 3	2306	100		the second s	amounts of materi gal water,		-	\$10,000#10	0- -5
2-3/8	2250				Date first new oil run to tanks	6/21	./62	VED	
			Oil Transporte	rNone				E	•
emarks:	 V	Well on	Gas Transporte	rNone			-RE	EIVED EIVED 125 1962 12 25 1962	•
						••••••	<u> </u>	D. D	ĊE
approved	7,	/23/62 JUL 3	ormation given a 3 0 1962 I COMMISSION	, 19	complete to the be Coastal St	Company or Of Kind	Produce perator)		•
n Tr	S Que	nistro.			tie	(Signature strict El	ngineer		-
ıy: <i></i>					Send Comr Coastal S	nunications r States Ga	egarding we	ucing Co.	-
								e, Texas	_

NUMBER OF COPIES RECEIVED		. CONSERVAT	ION CLISSION	FORM C-110
TRANSPORTER GAS TO TRAN			AND AUTHORIZAT	(Rev. 7-60)
OPERATOR FILE THE ORIGINAL	AND 4 C	OPIES WITH TH	E APPROPRIATE OFFICI	E
Company or Operator Coastal States Gas Producing Compa	any		Lease Smith-State	Vell No. 1
Unit Letter A Section Township 18-S	Range	28-E	County	
Pool Artesia			Kind of Lease (State, Fed, F State	ee)
If well produces oil or condensate give location of tanks	ter A	Section 4	Township 18-S	Range 28-E
Authorized transporter of oil 🕱 or condensate		Address (give ad	dress to which approved copy	of this form is to be sent)
The Permian Corporation			. Box 3119 and, Texas	
Is Gas Actually C	Connecte	1	No _X	
Authorized transporter of casing head gas or dry gas Date nect	e Con- red	Address (give ad	dress to which approved copy	of this form is to be sent)
If gas is not being sold, give reasons and also explain its present dis	sposition:	ł		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Flared - no	marke	et.		
REASON(S) FOR	FILING	(please check p	roper box)	
New Well Change in Transporter <i>(check one)</i> Oil Dry Gas Casing head gas Condensate	Change in Own Other (explain b		JUL 2 1 2	
				D. C. C.
				ARTER & HUTICE
Remarks				<u></u>
The undersigned certifies that the Rules and Regulations of t	he Oil Co	nservation Com	nission have been complied	d with.
Executed this the day of		July	, 1 62	
OIL CONSERVATION COMMISSION		Ву	2 Kimba	le II
Approved by ML asundrenig		Title	District Engine	er
Title Oil AND DAR INSPECTAL		Company	States Gas Prod	
Date JUL 800 1362		Address	x 385, Abilene,	