



NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Coastal States Gas Producing Company, P. O. Box 385, Abilene, Texas

(Company or Operator) (Lease)
Well No. 1-A, in NE NE 4 T -18-S R 28-E, NMPM.
Artesia Pool, Eddy County.
Well is 660 feet from North line and 660 feet from East line
of Section 4. If State Land the Oil and Gas Lease No. is 2029
Drilling Commenced 6/16, 1962 Drilling was Completed 6/17, 1962
Name of Drilling Contractor Kincaid & Watson Drilling Company
Address P. O. Box 536, Artesia, New Mexico
Elevation above sea level at Top of Tubing Head 3660 GL The information given is to be kept confidential until
, 19--

OIL SANDS OR ZONES
2231' 2238'
No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	Used	485'	Howco	----	-----	Surface
4-1/2"	9.5#	"	2306'	"	----	-----	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8	485	50 SX	Pump & Plug	9.5#	Circulated
8"	4-1/2	2306	100 SX	" "	9.5#	100 bbls

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)
Fraced with 20,000 gals water, 20,000# 20-40 sand, & 10,000# 10-20 sand
at interval 2231 - 2238'.
Result of Production Stimulation. Potentialled 10 bbls oil, 8 bbls water in 24 hours.
Depth Cleaned Out. 2307'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 2307 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 6/21, 1962
OIL WELL: The production during the first 24 hours was 18 barrels of liquid of which 55.5 % was
was oil; -0- % was emulsion; 44.5 % water; and -0- % was sediment. A.P.I.
Gravity -----
GAS WELL: The production during the first 24 hours was --- M.C.F. plus --- barrels of
liquid Hydrocarbon. Shut in Pressure --- lbs.
Length of Time Shut in -----

*** PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	T. Devonian	T. Ojo Alamo	T. Kirtland-Fruitland		
T. Salt	T. Silurian	T. Farmington	T. Pictured Cliffs		
B. Salt	T. Montoya	T. Menefee	T. Point Lookout		
T. Yates	T. Simpson	T. Mancos	T. Dakota		
T. 7 Rivers	T. McKee	T. Morrison	T. Penn		
T. Queen	T. Ellenburger	T.	T.		
T. Grayburg	T. Gr. Wash	T.	T.		
T. San Andres	T. Granite	T.	T.		
T. Glorieta	T.	T.	T.		
T. Drinkard	T.	T.	T.		
T. Tubbs	T.	T.	T.		
T. Abo	T.	T.	T.		
T. Penn	T.	T.	T.		
T. Miss	T.	T.	T.		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
*** Not logged by Coastal States Gas Producing Company. Well drilled originally by Kincaid & Watson as #1 Smith-State.							
<div>OIL CONSERVATION COMMISSION ARTESIA DISTRICT OFFICE 6 1 1 2 1 1 BUREAU OF MINES</div>							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

8/2/62

Company or Operator Coastal States Gas Producing Company Address P. O. Box 385, Abilene, Texas (Date)
Name Gene Migford Position Title Engineer