

DUPLICATE

Form SG 108

N.

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO STATE LAND OFFICE

SANTA FE, NEW MEXICO

DEPARTMENT OF THE STATE GEOLOGIST

WELL RECORD

Mail to State Geologist, Santa Fe, New Mexico, not more than ten days after completion of well. Indicate questionable data by following it with (?). Submit in duplicate.

Company Blanche Bayl Address Box 223 Big Spring Tex
 Send correspondence to H. F. Hellman Address Box 223 Big Spring Tex.
Bookman Well No. I in SW cor. Sec 4, T. 18s
28e, N. M. P. M., Artesia Oil Field Edy County.
 If State land the oil and gas lease is No. 703 Assignment No. 50
 If patented land the owner is _____, Address _____
 The lessee is _____, Address _____
 If not state or patented land, give status _____
 Drilling commenced Nov. 11, 19 25. Drilling was completed Dec. 25 1925
 Name of drilling contractor Kiersey & Conrad, Address Artesia N.M.
 Elevation above sea level at top of casing _____ feet.
 The information given is to be kept confidential until _____ 19____.

OIL SANDS OR ZONES

No. 1, from 2300 to 2320 No. 4, from _____ to _____
 No. 2, from 2341 to 2361 No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 830 to 845 No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & PULLED FROM	PERFORATED		PURPOSE
							FROM	TO	
<u>6-5/8</u>	<u>20</u>	<u>10</u>		<u>1980</u>					
<u>10 1/2</u>	<u>35</u>	<u>10</u>		<u>167</u>					

MUDDING AND CEMENTING RECORD

SIZE	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

SIZE	SHELL USED	EXPLOSIVE USED	QUANTITY	DATE	DEPTH SHOT	DEPTH CLEANED OUT

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing _____, 19____.
 The production of the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be _____
 If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
 _____, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this _____ Name _____
 day of _____, 19____ Position _____
 _____ Representing _____
 Notary Public. Company or Operator.

My commission expires _____

DUPLICATE

MAR 2 - 1934

APPROVED AS O. R.
BY [Signature]

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	50	50	Red sand
50	270	220	Red sand and mud
270	310	40	White Gypsum
310	420	110	Red mud
420	520	100	White Gypsum
520	550	30	Gravel
550	580	30	Red mud
580	670	90	White gypsum
670	700	30	Red mud
700	720	20	White Gyp
720	735	15	Red rock
735	765	30	white gyp
765	830	65	white lime
830	845	15	White gyp Water sand gray
845	860	15	white lime
860	1078	218	white gyp
1078	1118	40	Gyp
1118	1138	20	Pink gyp
1138	1199	61	Brown lime
1199	1245	146	Gray lime
1245	1313	68	Red mud
1313	1371	58	Pink lime
1371	1429	58	Pink Gyp
1429	1437	8	Blue shale
1437	1474	37	Gyp
1474	1519	45	Gyp
1519	1524	5	Red sand
1524	1574	50	Gyp white
1574	1725	151	Gyp
1725	1740	15	Lime
1740	1774	34	Pink gyp
1774	1828	54	Gray gyp
1828	1880	52	Red sand
1880	1904	24	Gray lime
1904	1950	46	Pink gyp
1950	1960	10	White lime
1960	2002	42	Gray lime
2002	2290	88	Sandy lime
2290	2300	10	Sandy lime, oil
2300	2320	20	Sandy lime
2320	2341	21	Sandy lime
2341	2361	20	oil sand
2361	2371	10	Sandy lime Brown
2371	2409	38	Sandy lime showing oil
2409	2419	10	white lime