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Form SC 108		FOEIVED					
N.	NEW MEXICO STATE LAND OFFICE	All Server So Marco					
	SANTA FE, NEW MEXICO	AND OF					
	DEPARTMENT OF THE STATE GEOLOGIST	A 3 6 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					
	WELL RECORD	ATE					
AREA 640 ACRES LOCATE WELL CORRECTLY	Mail to State Geologist, Santa Fe, New Mexico, not more than tent after completion of well. Indicate questionable data by fol- lowing it with (?). Submit in duplicate.	G _s8 1932 PM Says					
Company DANCIGER CIL & F	EFINING 20 Address						
Send correspondence to	Address	.					
Daughtry-State	Well No. 1 in SWSERW of Sec. 4, T. 18	3 5. ,					
R. 28 E. , N. M. P. M	f., Artesia Eddy Eddy	County.					
If State land the oil and gas l	lease is NoAssignment NoState Land						
If patented land the owner is	, Address						
The lessee is	, Address						
If not state or patented land, give status							
Drilling commenced Sept. 2	23, 1925 19. Drilling was completed Nov. 13, 1925	19					
Name of drilling contractor	Stoval Drilling Co., , Address Artesia,	• M•					
Elevation above sea level at top	of casingfeet.						
The information given is to be	kept confidential until 19						

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OIL SANDS OR ZONES

No.	1,	from	to	No.	4,	from	to
No.	2,	from	to	No.	5,	from	to
No.	3,	from	to	No.	C,	from	to

IMPORTANT WATER SANDS

No.	1,	from	to	No.	3,	from	to
No.	2,	from	to	No.	4,	from	to

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF	KIND OF	KIND OF	CUT & PULLED	PERFOR	RATED	BUBBOOR
512E	PER FOOT	PER INCH		AMOUNT	SHOE	FROM	FROM	то	PURPOSE		
121				187'							
10				57 5'							
81				1927'							

MUDDING AND CEMENTING RECORD

SIZE	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
			Į		

PLUGS AND ADAPTERS

Heaving	plug—Mat	erial	Length	Depth	Set
Adapters-	—Material		Size		

SHOOTING RECORD

•

SIZE	SHELL USED	EXPLOSIVE USED	QUANTITY	DATE	DEPTH SHOT	DEPTH CLEANED OUT
<u> </u>	<u>150 Juart</u>	s from 2219 to 22	291.			

TOOLS USED

Rotary	tools we	re usec	i fromf	eet	tofeet,	and	fromfeet	tofe	et
Cable	tools were	e used	fromf	eet	tofeet,	and	fromfeet	tofe	et

PRODUCTION

Put to producing	, 19			
The production of the first 24 hours was		barrals of fluid o	f which	% was oil;%
emulsion;% water; and	% sediment.	. Gravity, Be		
If gas well, cu. ft. per 24 hours		Gallons gasoline	per 1,000 cu. ft. of	gas
Rock pressure, lbs. per sq. in.				
ORIGINAL	EMPL	OYES		
	, Driller	•		, Driller
	, Driller			, Driller
FORMATIC I hereby swear or affirm that the information done on it so far as can be determined from availa Subscribed and sworn to before me this	n given here able records. , 19	. Name	te and correct recorr OCT 20193 Copied by: J. log furnished purchaser of	2 D. Hunter, from by H. F. Helman the Sunray Oil 70.
Notar	y Public.			Company or Operator.
My commission expires OCT 20 REC'D J: J. M. www.				

FORMATION RECORD

FROM	то	THICKNESS IN FEET	FORMATION
0	15		White lime
15	35		Sandy shale
3 5	395		Red beds
395	400		Water sand
400	44 5		Red beds
44.5	455		Limestone
455	4 65		Gyp
4ôð	495		Зур
495	575		Red shale
575	590		Lime
590	635		Red rock
6 3 5	2219		Lime
2219	2240		Sand and lime, oil
2240	2245		White lime, dry
2245	2275		Sand and lime, oil
227 5	2280	2 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	Lime
2260	2286		Brown sand, oil
2286	2291		Sand and lime, oil
≿291	2336		White lime Total depth
		Well a	ot between 2219 and 2291
			arts. on Nov. 15, 1925.
		100 Juc	
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