(Submit to	MISCE	CO OIL CONSI LLANEOUS R District Offic	REPO	rts on w	ELLS		sed 3.		1
COMPANY The Ibex Company			Box 752, Breckenridge, Texas						
		(Ad	dress	5)		****			
LEASE Covel	11 State	WELL NO.	1	UNIT K	s 4	T 18S	R	82 (D 12) 10 (D 12)	
DATE WORK P	PERFORMED	see below	·····	POOL	Artes	ŧa			
This is a Repo Beginn Plugg	ning Drilling		block		lesults o lemedial)ther	f Test of Ca Work	ising	Shut-of	: f

Detailed account of work done, nature and quantity of materials used and results obtained.

3-20-58 Moved on spudder and started redrilling.
3-26-58 Ran 651 feet at ?" casing and cemented with 50 sacks.
3-26-58 Tested pipe and cement -- held O.N. Started drilling plug.
4-10-58 Cleaned out to 2320. Ran Gamma ray log.
4-14-58 Ran 2261 feet of 5 1/2" casing. Cemented with 100 sacks.
4-16-58 Tested pipe and cement -- held O.K. Started drilling plug.
4-16-58 Cleaned out to T.D. 2320' and shut well in pending its use as a possilbe water injection well.

FILL IN BELOW FOR REMEDIAL WORK	REPORTS ONLY			
Original Well Data:		· · · · · · · · · · · · · · · · · · ·		
DF Elev. 3663 TD 2338 PBD 2320	Prod. Int. 2293-9			
Tbng. Dia T bng Depth C	il String Dia 5 1/2	2 Oil String Depth 2262		
Perf Interval (s) none				
Open Hole Interval 2261 - 2320 Produc	ing Formation (s)	Presier		
RESULTS OF WORKOVER:	Bl	EFORE AFTER		
Date of Test				
Oil Production, bbls. per day				
Gas Production, Mcf per day				
Water Production, bbls. per day				
Gas-Oil Ratio, cu. ft. per bbl.				
Gas Well Potential, Mcf per day				
Witnessed by				
		(Company)		
OIL CONSERVATION COMMISSION	I hereby certify that the information given above is true and complete to the best of			
Name ML armstrong	my knowledge. Name	2 Bra A. Ford		

Title

Date

OIL AND GAS INSPECTOR

1958

JUN

_	Name	Cherry T. A. Ford
	Position	Manager of Production
	Company	The Ibex Company

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