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SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
OIL				
GAS				
OPERATOR				
PRORATION OFFICE				
Petro	oleu	ım (		
	OIL GAS	OIL GAS		

May 1, 1965

(Date)

Form C =1.04

	SANTA FE /	REQUEST I	FOR ALLOWABLE  AND  AND  AND  AND  AND  AND  AND  AN	Supersedes Old C-104 and C-110 Effective 1-1-65	
	U.S.G.S.  LAND OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL (	RECEIVED	
	TRANSPORTER GAS			AAAV > 100E	
	OPERATOR 3			MAY 3 1965	
I.	PRORATION OFFICE Operator			O. C. C.	
	-	orporation of Texas		ARTESIA, OFFICE	
	Address P. O. Box 752, Breckenridge, Texas				
Reason(s) for filing (Check proper box)  New Well Change in Transporter of:  Change of operating name					
i	Recompletion  Change in Ownership	Oil Dry Gas Casinghead Gas Conden	<del></del>	1, 1965	
	If change of ownership give name and address of previous owner	Graridge Corporat	ion, P. O. Box 752, Bre	ckenridge, Texas	
II. DESCRIPTION OF WELL AND LEASE					
	Lease Name	Well No. Pool Nam	me, Including Formation Artesia	Kind of Lease State, Federal or Fee State	
Cowell State Location 1 Queen Grayburg San Andres State, Federal or Fee					
		Feet From The South Line	e and 1549 Feet From	The West	
		100	18E , NMPM, Eddy		
	Line of Section 4 Tow	mship 185 Range Z	, , , , , , , , , , , , , , , , , , , ,		
m.	II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil  or Condensate  Address (Give address to which approved copy of this form is to				
	Water Injection				
	Name of Authorized Transporter of Cas		Address (Give address to which appro	ved copy of this form is to be sent)	
		Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en .	
	If well produces oil or liquids, give location of tanks.	1 1 1	1		
IV.	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:  New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.	
	Designate Type of Completic				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
				Depth Casing Shoe	
	Perforations				
		T	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
•	TEST DATA AND REQUEST F	OP ALLOWARIE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-	
٧.	OIL WELL	able for this de	epth or be for full 24 hours)  Producing Method (Flow, pump, gas l		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Ptow, pamp, gas	10, 000,	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas - MCF	
	Actual ( tour 5 amy				
	O A C MITTER				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	m w Man A faire hack m	Tubing Pressure	Casing Pressure	Choke Size	
	Testing Method (pitot, back pr.)	Tubing 1 1000 at			
VI	. CERTIFICATE OF COMPLIAN	CE		ATION COMMISSION	
			APPROVED JUN 2 1	985, 19	
	Commission have been complied	regulations of the Oil Conservation with and that the information given	By MICharacteria		
	above is true and complete to the	e best of my knowledge and belief.			
	N		TITLEABS SAS /ESPECTSS.  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened		
	Comment Ha	mit			
	16	charles W. Smith	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	Office Manag		All sections of this form must be filled out completely for allow-		
(Title)			able on new and recompleted wells.		

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply