REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Breckenridge, Texas			1=5=59 (Date)	
					(Place)			
				NG AN ALLOWABLE				
The Ibex Company						o 2 ,	in SE	.¼SE
(Company or Operator) K, Sec			erator)	(Le	E NACOLE	Artesia		D1
Ed	dy			County. Date Spudde	d 6-28-58	Re-drillin	Completed	7-8-58
				Elevation 3650	Tot	al Depth 2320	PBTD	CD-EDD
Please indicate location:				Top Oil/Gas Pay 22				
D	C	В	A					
				PRODUCING INTERVAL -			•	
- TO	773	+-	77	Perforations		.↓h	Depth	
E	F	G	H	Open Hole 2275'-23	20¹ Cas	sing Shoe 2275	Tubing	2270'
				OIL WELL TEST -				
L	K	J	I	_	AND PARTY OF THE P	0	0 1	Choke
	1			Natural Prod. Test:	· ·	•		
1	0	 	 	Test After Acid or Fra	cture Treatment (af	ter recovery of vo	lume of oil e	qual to volume of Choke
M	N	0	P	load oil used):	bbls.oil,	bbls water in	hrs,	min. Size
	ł			GAS WELL TEST -				
1753	1. 1	218	2/11	. Natural Prod. Test:	es we	May Hours flowed	- Chake	s Size 🗪
								
	•		nting Recor	-				
312	· ·	Feet	CAX	Test After Acid or Fra	cture Treatment:	-	MCF/Day; Hour	s flowed 🛥
8-5/8	m 2	31.57	100	Choke SizeMe	thod of Testing:	•		
0-5/0		14.71					and a seid	water oil and
4-1/2	r 22	275	125	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and				
				sand):Tuhin	o Date fir	st new	<u></u>	
	ľ			Casing 125 Tubin Press. 125 Press	oil run	to tanks Decemb	er 20, 19	58
Oil Transporter Malco Pipe Line Division								
Gas Transporter NONE								
Domosi	This	well	orginal:	ly drilled by From	tier Petroleu	m Company as	the #2 Mo	Juiyy State.
The Ib	ex Con	pany	re-drille	ed the well in Jur	e and July 19	58. Forms C-	101,128,8	103 have
been s	ubmitt	ed.				•••••		
• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •							
Ił	nereby c	ertify th	at the info	rmation given above is	true and complete	to the best of my	knowieage.	
Approv	ed	Janua	ry 5, A)	, 159	The Ibex	Company	(- One Boo)	
							MAT	+
	OIL O	CONSE	RVATION	COMMISSION	By: Chart	as with the	jims	<u> </u>
	200	2	-/	_		. 3	ature)	
By:	///L	Us	mslr	DULG	Title	Production		well to:
	•	فاس				nd Communication		
Title	£	Married .	404. 164 0.10		Name.	he Ibex Compa	nγ	
					Bo	x 752, Brecke	nridge. T	exas
					Addres Bo	x 125" alecks	uriage, i	exas

State of the state 76

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