



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

The Ibez Company

Eddy Humble

Well No. 1, in NW SE 1 18S 28E, NMPM.
Artesia Pool, Eddy County.

Well is 1550 feet from South line and 2086 feet from East line
of Section 1. If State Land the Oil and Gas Lease No. is 1/17/58

Drilling Commenced 1/17/58 19 19 Drilling was Completed 2/258 19 19

Name of Drilling Contractor He & B. Drilling Co.

Address 207 Carper Bldg., Artesia, New Mexico

Elevation above sea level at Top of Tubing Head 19 The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 2306 to 2311 No. 4, from 2322 to 2329
No. 2, from 2322 to 2329 No. 5, from 2329 to 2330
No. 3, from 2330 to 2331 No. 6, from 2331 to 2332

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from 260 to 265 feet fresh water sand
450 to 455 feet salt water sand
No. 2, from 455 to 460 feet salt water sand
No. 3, from 460 to 465 feet salt water sand
No. 4, from 465 to 470 feet salt water sand

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	28	used	548	unknown	330	On original	completion
8 5/8	28	used	330	reg.	none	none	surface

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12	8 5/8	548	unknown	(Top 330 feet cemented with 25 sacks)		
				(bottom 218 feet unknown)		
8	5 1/2	2013	(has 4 1/2" shown below swaged on bottom of it)			
6 1/2	4 1/2	2309	100	(only 296" of 4 1/2" swaged on to bottom of 5 1/2" casing)		

RECORD OF PRODUCTION AND STIMULATION
battered up and 5 1/2" casing would not go.

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

This well originally drilled May 1926 by Frontier Petroleum as McQuigg State #1.

Shot 2285 to 2361 with 195 qts. Plugged May 1937. No treatments on this completion
Well is in Premier Sand.

Result of Production Stimulation 19

Depth Cleaned Out 19

WORD OF DRILL-STEM AND SPECIAL T

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet.
Cable tools were used from surface feet to 2327 feet, and from feet to feet.

PRODUCTION

Put to Producing. None -- shut in to become water injection well when waterflood plant is started, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

From 1926 Drillers Log

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	15		soil & gyp	2228	2233		sandy lime hard
15	260		red beds	2233	2237		green shale
260	265		fresh water sand	2237	2301		gray lime hard, sandy
265	450		red beds and gyp shells	2301	2306		brown lime & sandy
450	455		salt water sand	2306	2311		oil sand
455	520		red beds	2311	2322		brown lime
520	698		lime & shells of gyp	2322	2329		oil sand
698	738		red rock & shells	2329	2336		brown lime
738	1200		gray, pink lime & gyp	2336	2327		white lime
1200	1215		red rock	TOOL CONSERVATION COMMISSION			
1215	1250		gray lime & gyp				
1250	1275		red rock	APTECIA DISTRICT OFFICE			
1275	1325		lime shells	No. Copies Filed 6			
1325	1375		gray lime with red rock & gyp	DISTRIBUTION			
1375	1510		pink lime				
1510	1540		red sand	Operator			
1540	1730		lime with streaks red rock	Santa Fe			
1730	1870		broken lime, white & soft	Peroration Office			
1870	2005		pink & gray lime	State Land Office			
2005	2120		gray & hard sandy	U. S. G. S.			
2120	2224		gray lime intervals of soft & hard	Transporter			
2224	2228		sandy lime, show of oil	File			

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator. The Ibox Company
Name. T. A. Ford
Address. Box 752, Breckenridge, Texas
Position or Title. Asst. Prod. Supt.