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## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

PROBATION O	MISCELLANEOUS REFURIS UN WELLS												
OPERATOR			(Submi	t to approp	riate D	istrici	Office	as per Com	mission Ru	le 1106	)		
Name of Company							Address						
Granidae Corporation							Section Township Range						
	evers S			13		)	4	18	8		28 <b>I</b>		
Date Work Performed Pool Artesia.							County Ed:17						
		· · · · · · · · · · · · · · · · · · ·		A REPORT	OF: (	Check	appropria	te block)					
Beginn	Beginning Drilling Operations Casing Test and Cem					ment Job (Explain):							
Pluggii	Plugging Remedial Work					Sand Frac							
Detailed account of work done, nature and quantity of materials used, and results obtained.  10-4-62 Halliburton fraced well thru casing perforations with 10,600 gals. jelled The water, 14,000# 20/40 sand, and 300# SCP-2 (gyp preventive) in 3 stages. The first stage was followed with 45 rubber balls and the second stage was followed with 50 rubber balls. Maximum treating pressure was 1300 psi. with minimum of 1100 psi. The average injection rate was 24.3 BPM.  10-5-62 Opened well and sandpumped out excess sand.  10-6-62 Ran tubing & rods and put well to pumping.  Company  OCT 18 1962  Company													
	P. Dai	mell	· · · · · · · · · · · · · · · · · ·	<b>S</b> ಚರ್ಧ	Tint	er de		Company <b>Gr</b>	ridge (	lor <sub>i</sub> o	netion		
		<del></del>	FILL IN BEL			<del></del>		PORTS ON	NLY		· · · · · · · · · · · · · · · · · · ·		
D F Elev.	·····	T D		PBTI	<del></del>	Producing Interval Completion Date							
3664	ŧ		24951	•				1 -	- 2351	į –			
Tubing Diam			Tubing Depth	_	C		g Diamet			ng Dept	h		
2-3/ Perforated In		1	2299	1		45#				24461			
2290 Open Hole In	-2297.		2303, 2320		P	roducir P	remie	tion(s)	5 <b>-2351</b>				
	<u> </u>			RESUL.				<del> </del>			1		
Test	Date Tes		Oil Production BPD		Producti CFPD	ion		roduction PD	GOR Cubic feet		Gas Well Potential MCFPD		
Before Workover	9-23-	62	8.31		•		5.54		•		•		
After Workover	10-12-		5.54		•			.00	•		•		
OIL CONSERVATION COMMISSION					I hereby certify that the information given above is true and complete to the best of my knowledge.								
Approved by ML Ching trong					Name Darulle								
Title OAL AND GAS INSPECTED						Position J. P. Darnell Superintendent							
OCT 1 8 1962						Company Gratidge Corporation							