NO. OF COPIES RECEIVED	*** **********************************	<i>→</i> `	
DISTRIBUTION	ALEMAN ALCO OIL CO	ONISEDVATION COMMISSION	Form C-104
SANTA FE		ONSERVATION COMMISSION FOR ALLOWABLE	Supersedes Old C-104 and C-11
FILE /-	REGOLOT	AND	RECUEL-65
u.s.g.s.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GA	Supersedes Old C-104 and C-1. Reconstitution of the control of th
LAND OFFICE			11 s.
TRANSPORTER OIL	-\		JUN 1 1966
GAS			n •
OPERATOR 5	-		ARTESIA, OFFICE
Operator			
American Petrofi	na Company of Texas	<u>/</u>	
Address			
P. O. Box 1311,	Big Spring, Texas	Other (Please explain)	
Reason(s) for filing (Check proper bo	Change in Transporter of:	Office (1 fease explana)	
Recompletion	Oil Dry Gas	s	
Change in Ownership X	Casinghead Gas Conden	asate	
If change of ownership give name and address of previous owner	Petroleum Corporation of	Texas, P.O. Box 752, Br	eukenridge, Texas
I. DESCRIPTION OF WELL AND	LEASE Well No. Pool No.	me, Including Formation Arresta	Kind of Lease
Levers State 1703	!	en Grayburg San Andres	State, Federal or Fee State
Location	(2)	Activities of an activities and activities activities activities and activities activities and activities activities and activities act	
0	992 Feet From The South Line	se and 2287 Feet From Ti	neEast
Unit Letter;;	rectrom the		
Line of Section 4 To	ownship 18S Range	28E , NMPM, Edd	V County
I. DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	Address (Give address to which approve	ed copy of this form is to be sent)
Name of Authorized Transporter of O			
Continental Pipe I Name of Authorized Transporter of C	gainghead Gas or Dry Gas	Address (Give address to which approve	ed copy of this form is to be sent)
None	Unit Sec. Twp. Rge.	Is gas actually connected? When	
If well produces oil or liquids, give location of tanks.	0 4 4 188 28F	No L	
If this production is commingled v	with that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res's
Designate Type of Complet			
Date Spudded	Date Compl. Ready to Prod.	Tatal Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		i	
			Dough Castra Shoe
Perforations			Depth Casing Shoe
Perforations	TUDING CASING AND	D CENENTING PECOPO	Depth Casing Shoe
		D CEMENTING RECORD	Depth Casing Shoe SACKS CEMENT
Perforations HOLE SIZE	TUBING, CASING, AND	D CEMENTING RECORD DEPTH SET	
		, ,	
		, ,	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE V. TEST DATA AND REQUEST OIL WELL	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de	DEPTH SET Ifter recovery of total volume of load oil a epth or be for full 24 hours)	SACKS CEMENT SACKS CEMENT nd nust be equal to or exceed top allo
HOLE SIZE V. TEST DATA AND REQUEST	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT SACKS CEMENT nd nust be equal to or exceed top allo
HOLE SIZE V. TEST DATA AND REQUEST OIL WELL	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de	DEPTH SET Ifter recovery of total volume of load oil a epth or be for full 24 hours)	SACKS CEMENT SACKS CEMENT nd nust be equal to or exceed top allo
V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be a able for this de	DEPTH SET Ifter recovery of total volume of load oil a epth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure	SACKS CEMENT nd nust be equal to or exceed top allo , etc.) Choke Size
V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be a able for this de	of total volume of load oil a epth or be for full 24 hours) Producing Method (Flow, pump, gas life	SACKS CEMENT nd nust be equal to or exceed top allo , etc.)
V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	DEPTH SET Ifter recovery of total volume of load oil a epth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure	SACKS CEMENT nd nust be equal to or exceed top allo , etc.) Choke Size
V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	DEPTH SET Ifter recovery of total volume of load oil a epth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure	SACKS CEMENT nd nust be equal to or exceed top allo , etc.) Choke Size
V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	DEPTH SET Ifter recovery of total volume of load oil a epth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure	SACKS CEMENT nd nust be equal to or exceed top allo , etc.) Choke Size
V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	DEPTH SET Infter recovery of total volume of load oil a cepth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure Water-Bbis.	SACKS CEMENT nd nust be equal to or exceed top allo , etc.) Choke Size Gus-MCF
HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL.	FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	DEPTH SET Infter recovery of total volume of load oil a cepth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure Water-Bbis.	SACKS CEMENT nd nust be equal to or exceed top allow, etc.) Choke Size Gus-MCF
V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test	DEPTH SET Infter recovery of total volume of load oil a cepth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure	SACKS CEMENT nd nust be equal to or exceed top allow, etc.; Choke Size Gas-MCF Gravity of Condensate Choke Size
HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de able for this de able for this de able for this de Coll-Bbls. Length of Test Tubing Pressure Length of Test	DEPTH SET Infter recovery of total volume of load oil a cepth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure	SACKS CEMENT nd nust be equal to or exceed top allo , etc.) Choke Size Gas-MCF Gravity of Condensate
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V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL. Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de able	DEPTH SET Infter recovery of total volume of load oil a septh or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure Water-Bbis. Bbls. Condensate/MMCF Casing Pressure OIL CONSERVA APPROVED	SACKS CEMENT Ind nust be equal to or exceed top allow, etc.) Choke Size Gus-MCF Gravity of Condensate Choke Size TRON COMMISSION 66 , 19
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HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL. Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules an Commission have been complied above is true and complete to the	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de able	DEPTH SET Infter recovery of total volume of load oil a cepth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure OIL CONSERVA APPROVED BY TITLE This form is to be filed in control of this is a request for allow well, this form must be accompanion.	SACKS CEMENT and nust be equal to or exceed top allow, etc.; Choke Size Gus-MCF Gus-MCF Choke Size Choke Size TION COMMISSION 66 , 19 7571-9 Cross compliance with RULE 1104. able for a newly drilled or deepen nied by a tabulation of the deviation of the deviation.
HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules an Commission have been complied above is true and complete to the second complete to the seco	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de able	DEPTH SET Infter recovery of total volume of load oil a cepth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure Water-Bbis. Bbls. Condensate/MMCF Casing Pressure OIL CONSERVA APPROVED BY TITLE This form is to be filed in content of this is a request for allow well, this form must be accompanitests taken on the well in according to the content of the co	SACKS CEMENT and nust be equal to or exceed top allow, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size TION COMMISSION 66 , 19 TTOLA compliance with RULE 1104. able for a newly drilled or deependated by a tabulation of the deviation

(Title)

(Date)

May 18, 1966

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, we'll name or number, or transporter, or other such change of condition.

Separate Forms C-194 must be filed for each pool in multiply