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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator AMERICAN PETROFINA COMPANY OF TEXAS	5. State Oil & Gas Lease No. 703(2)
3. Address of Operator Box 1311, Big Spring, Texas 79720	7. Unit Agreement Name -
4. Location of Well UNIT LETTER 0, 992 FEET FROM THE South LINE AND 2287 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 18S RANGE 28E NMPM.	8. Farm or Lease Name Levers State
15. Elevation (Show whether DF, RT, GR, etc.) 3657 Gr.	9. Well No. 13
	10. Field and Pool, or Wildcat Artesia
	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/14/68 Ran retrievable bridge plug and set at 2125'. Perforated 4-1/2" Casing from 2029-2036 w/ 2 jet shots per foot.

11/15/68 Acidized perforations w/ 1000 gals. 15% NE acid using 28 ball sealers. Frac treated w/ 14,500 gals. gelled fresh water and 24,000# 20/40 sand. Max. treating pressure was 2200 psi, minimum was 1700 psi. ISIP 1000 psi, Avg. injection rate 17 BPM.

11/29/68 Retrieved bridge plug and produced both zones together.

Production before workover 7.7 BO, 3.4 BW  
Production after workover 5.0 BO, 14.7 BW

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APR 29 1969

O. C. C.  
ARTESIA, OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. A. Gressett M. Denson

TITLE Asst. District Mgr. of Prod.

DATE 4/28/69

APPROVED BY W. A. Gressett

TITLE OIL AND GAS INSPECTOR

DATE APR 29 1969

CONDITIONS OF APPROVAL, IF ANY: