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	Energ	gy, Miner	State of Ne als and Natu		es Departmer	nt	2 F *• 4	Form C-104 Revised 1-1-89 See Instructions		
P.O. Box 1980, Hobbi, NM 88240 <u>DISTRICT II</u> P.O. Drawer DD, Artesla, NM 88210	OII	OIL CONSERVATION DIVISION P.O. Box 2088					SEP - 9 1991			
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	BEOLIES		⁷ e, New Me ALLOWAB	xico 87504		ADTESI	C. D. A OFFICE			
I. Operator	TOT	TRANS		AND NAT	URAL GA		Pl No.		······	
Plains Petroleum Oper Address 415 West Wall Suito								-015-02566		
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator		ige in Trans	sporter of:	9701	(Please explai	n)		<u></u>		
If change of operator give nameArcl	Petroleu			ylor St.	, Suite 1	IA, For	t Worth	, Texas	76102	
II. DESCRIPTION OF WELL A Lease Name Levers State	ND LEASE	No. Pool 3 Ar	Name, Includin tesia-Qi	g Formation ueen GSA	Field	Kind o State F	Lease rederal or Fee	. L j i	13N2)	
Location 0 Unit Letter0	992	Feel	From The	outh Line	and228		t From The _	East	Line	
Section 4 Township	185	Ran	ge	28E , NM	IPM,		Eddy		County	
III. DESIGNATION OF TRANS Name of Authorized Transporter of Oil Name of Authorized Transporter of Casing Name of Authorized Transporter of Casing	r K or C n v	ondensale		Address (Give 501 E.	address to whi Main, P.	0. Draw	er 159.	Artesia.	NM 88210	
If well produces oil or liquids, give location of tanks.	Unit Sec.	4 j 1	8S 28E	le gas actually	connected?	When				
If this production is comminged with that f IV. COMPLETION DATA	· · · · · · · · · · · · · · · · · · ·	·······	give commingi	ing order numb	er:		······································		·	
Designate Type of Completion - Date Spudded	(X) Date Compl. Re	1 Well ady to Proc	Gas Well 1.	New Well Total Depth	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Elevations (DF, RKB, RT, GR, etc.)	Name of Produc	of Producing Formation			Top OlVGas Pay			Tubing Depth		
Perforations	<u> </u>			<u> </u>			Depth Casin	g Shoe		
HOLE SIZE	TUBING, CASI HOLE SIZE CASING & TUBING			D CEMENTING RECORD			SACKS CEMENT			
V. TEST DATA AND REQUES	T FOR ALL	.OWABI	. <u>F</u>			······				
OIL WELL (Test must be after re Date First New Oil Run To Tank				be equal to or Producing M	exceed top allo whod (Flow, pu	wable for this unp. gas lift,	s depth or be j	for full 24 how	<u></u>]	
Length of Test	Tubing Pressure	ing Pressure			Casing Pressure			porter	<u>ID-3</u> 13-9/	
Actual Prod. During Test	Oil - Bbls.	Dil - Bbls.			Water - Bbis.			Gat-MCF 6 Ag OP		
GAS WELL Actual Prod. Ten - MCF/D	Length of Test	ingth of Test			Bbls. Condensate/MMCF			Dravity of Condensate		
Testing Method (pilot, back pr.)	Tubing Pressur	ng Pressure (Shut-in)			Casing Pressure (Shut-In)			Choke Size		
VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been compiled with and	ations of the Oil that the informat	Conservation and sizes a	n			SERV	ATION	DIVISIC] DN	
Is true and complete to the best of my the	anowledge and b	elief.	1	Date	e Approve	ed	SEP 1 0	1991		
Signature Bonnie Husband, Office Manager/Tech.					By ORIGINAL SIGNED BY MIKE WILLIAMS					
Printed Name 9-3-91 Date	915/683		ne No.	Title	1011 0		DISTRIC	T 19		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.