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NEW MEXICO OIL CONSERVATION COMMISSION
JUN 29 1971

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
2029

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator AMERICAN PETROFINA COMPANY OF TEXAS	8. Farm or Lease Name Daugherty Solt State
3. Address of Operator Box 1311, Big Spring, Texas 79720	9. Well No. 1
4. Location of Well UNIT LETTER E 2388 FEET FROM THE North LINE AND 247 FEET FROM THE West LINE, SECTION 4 TOWNSHIP 18S RANGE 28E NMPM.	10. Field and Pool, or Wildcat Artesia
15. Elevation (Show whether DF, RT, GR, etc.) GR 3652	12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-9-71 Ran tubing to TD and spotted 50 sx of cement using mud laden fluid as displacing medium. Pulled tubing up to 1350' and spotted 25 sx cement.
3-10-71 Shot 8-5/8" casing at 597', 509' and 412' but could not pull.
3-11-71 Shot 8-5/8" casing at 325' and 292'. Started pulling casing.
3-12-71 Finished pulling 292' of 8-5/8" casing. Top joint of 10-3/4" casing came out with top joint of 8-5/8" casing. Ran 2" tubing to 292' and spotted 25 sx cement. Pulled tubing and placed 10 sx cement plug in top of hole and set 4-1/2" pipe marker.

(pow)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Cliff Chapman</u> Cliff Chapman	TITLE <u>Petroleum Engineer</u>	DATE <u>June 28, 1971</u>
APPROVED BY <u>D. L. House</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>AUG 11 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		