NO. OF COPIES RECEIVED				
DISTRIBUTIO				
SANTA FE	7			
FILE				
U.S.G.S.				
LAND OFFICE				
FRANSPORTER	OIL	//		
	GAS	/		
OPERATOR	2			
PRORATION OF				
C .				

	DISTRIBUTION SANTA FE FILE	NEW MEXICO OF CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S. LAND OFFICE I RANSPORTER OIL / GAS /	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	JUN 1 1966		
I.	OPERATOR 2 PRORATION OFFICE			1365		
	American Petrof Address	ina Company of Texas	<u> </u>	ARTESIA, OFFICE		
	P. O. Box 1311, Big Spring, Texas Reason(s) for filing (Check proper box) New Well Change in Transporter of: Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate					
	•	Petroleum Company of Texa	s, P. O. Bax 75°, Sreck	enridge Texas		
11.	Lease Name Levers State 1703	(2) Well No. Pool Nar 3 Quee.	ne, Including Formation Artesia n Graybung San Andres	State, Federal or Fee State		
		1074 Feet From The South Line	e and 265 Feet From	The West Eddy County		
Ш.		TER OF OIL AND NATURAL GA	S Address (Give address to which appr	oved copy of this form is to be sent)		
	Continental Pipe Name of Authorized Transporter of Co	tal Pipe Line Company Carper Building Art Address (Give address to which appro		cesia New Mexico		
	If well-produces cil or liquids, give location of tanks.	Unit Sec. Twp. Rge. N 4 18S 28E	10 940 2012217	hen		
IV.	COMPLETION DATA		give commingling order number: New Well Workover Deepen	Plug Back Same Resiv. Diff. Resiv.		
	Designate Type of Completi	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations Depth Casing Shoe					
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.	TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load of ppth or be for full 24 hours)	l and must be equal to or exceed top allow-		
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
VI.	CERTIFICATE OF COMPENSAGE		OIL CONSERV JUN 2	ONSERVATION COMMISSION JN 2 1966		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.				
Chief Production Clerk (Title) May 18, 1966						

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filled for each pool in multiply