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NEW MEXICO OIL CONSERVATION COMMISSION **FORM C-103**  
(Rev 3-55)

**MISCELLANEOUS REPORTS ON WELLS**

**MAR 8 1961**

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Graridge Corporation</b>		Address <b>Drawer B, Artesia, New Mexico</b>	
Lease <b>Levers State</b>	Well No. <b>4</b>	Unit Letter <b>M</b>	Section <b>4</b>
		Township <b>18S</b>	Range <b>28E</b>
Date Work Performed <b>See Below</b>	Pool <b>Artesia</b>	County <b>Eddy</b>	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☒ Other (Explain):
- ☐ Plugging ☐ Remedial Work **Perforate & Acidize**

Detailed account of work done, nature and quantity of materials used, and results obtained.

**3-4-61 The Western Company Jet Perforated 5½" OD casing from 2260' to 2272' with 2 shots per foot.**

**3-5-61 Ran 5½" Guiberson Shorty Tension Packer (with bull plug in bottom) below a perforated nipple and 2279' of 2 3/8" EUE tubing. Packer set at 2279'. Halliburton Company acidized casing perforations (2260' to 2272') with 500 gal. 15% regular acid. Maximum pressure 1500 psi. Minimum pressure 1350 psi. Average pumping rate 3 BPM. Pulled tubing and packer. Ran 61.89' of 2 3/8" EUE unlined tubing below a 5½" Guiberson Shorty Tension Packer and 2227.32' of 2 3/8" EUE cement lined tubing. Set packer at 2227' and started injecting water.**

Witnessed by <b>Paul Darnell</b>	Position <b>Superintendent</b>	Company <b>Graridge Corporation</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA				
D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by <i>M. L. Armstrong</i>	Name <i>J. P. Darnell</i>		
Title <b>OIL AND GAS INSPECTOR</b>	Position <b>Superintendent</b>		
Date <b>MAR 8 1961</b>	Company <b>Graridge Corporation</b>		