SANTA 21 FILE U.S.G 5 LAND OFFICI TRANSPORTER				CO OIL CO			-	יי אג MAF	FORM C-103 (Rev 3-55) 8 1961
PRORATION OFFICE	2	(Sub	omit to appropi	riate Distric	t Office	as per Co	amission Rul	- г	<u>л. С. С.</u>
Name of Company	y			Addres				ART	ESIA, UFFICE
	dge Corpo	ration	Well No.	Unit Letter			tesia, N	ev Me	xico
	s State -	/	well no.		Section	-	.88	Range	28E
Date Work Perform	elow	Pool	Artesia			County	Eddy		
		THIS	IS A REPORT	OF: (Check	appropria	ate block)			
	Drilling Operation	•	Casing Test and	d Cement Job	(Other (•
Detailed account			Remedial Work				orate &	Acia	ize
	tubing.	below a p Packer s erforatio	set at 22 ons (2260	2791. 田	allib 72!)	urton (with 50	ompany a lo gal.	acidi: 15% re	zed egular
Witnessed by	acid. M Average 61.89° o Shorty T	aximum pr pumping r f 2 3/8 ension Pa Set pack	ate 3 BP EUE unlin acker and	500 psi M. Pull ned tubi 2227.32	led t ing b 2' of star	ubing a elow a 2 3/8 ted in:	ind pack 53 Guil EUE cer	er.] berson nent	Ran n lined
Witnessed by Paul	acid. M Average 61.89° o Shorty T	laximum pr pumping r f 2 3/8 ension Pa	EUE unlin EUE unlin acker and ter at 22	500 psi M. Pull ned tubi 2227.32	led ting b 2 of star	ubing a elow a 2 3/8 ted in Company	ind pack 53 Guil EUE cer	er.] berson ment : water	Ran n lined •
Witnessed by Paul	acid. M Average 61.89° o Shorty T tubing.	aximum pr pumping r f 2 3/8 Cension Pa Set pack	EUE unline ter and ter at 22 Position Supe ELOW FOR R	500 psi N. Pull ned tub 2227.32 27' and rintende	led ting by 2' of star ent	ubing a elow a 2 3/8 ted in ^{Company} Grai	ind pack 51 Guil EUE cer ecting to dge Co	er.] berson nent : water	Ran n lined •
Witnessed by Paul D F Elev.	acid. M Average 61.89° o Shorty T tubing.	aximum pr pumping r f 2 3/8 Cension Pa Set pack	EUE unline ter and ter at 22 Position Supe ELOW FOR R	500 psi M. Pull ned tubi 2227.32 27' and Entender EMEDIAL W NAL WELL D	led ting by 2' of star ent	ubing a elow a 2 3/8 ted in ^{Company} Grai	ecting v idge Compared	er.] berson ment : water rpora	Ran n lined •
Paul	acid. M Average 61.89° o Shorty T tubing. Darnell	aximum pr pumping r f 2 3/8 Cension Pa Set pack	Position ELOW FOR R ORIGIN	500 psi M. Pull ned tubi 2227.32 27' and erintender EMEDIAL W NAL WELL D	led ting by 2' of star ent	ubing a elow a 2 3/8 ted in: Company Grai PORTS 0	EUE cer lecting to ridge Cost NLY	er.] berson ment : water rpora	Ran n lined • tion pletion Date
Paul D F Elev.	acid. M Average 61.89' o Shorty T tubing. Darnell	aximum pr pumping r f 2 3/8 ension Pa Set pack	Position ELOW FOR R ORIGIN	500 psi M. Pull ned tubi 2227.32 27' and erintender EMEDIAL W NAL WELL D	led ting bootstand bootsta	ubing a elow a 2 3/8 ted in: Company Grai PORTS 0	EUE cer lecting to ridge Cost NLY	rpora	Ran n lined • tion pletion Date
Paul D F Elev. Tubing Diameter	acid. M Average 61.89° o Shorty T tubing. Darnell T D	aximum pr pumping r f 2 3/8 ension Pa Set pack	Position ELOW FOR R ORIGIN	500 psi N. Pull ned tubi 2227.32 27' and EMEDIAL W NAL WELL D	led ting bootstand bootsta	ubing a elow a 2 3/8 ted in: Company Gran Gran Producing	EUE cer lecting to ridge Cost NLY	rpora	Ran n lined • tion pletion Date
Paul D F Elev. Tubing Diameter Perforated Interva	acid. M Average 61.89° o Shorty T tubing. Darnell T D	aximum pr pumping r f 2 3/8 ension Pa Set pack	Position Position Supe ELOW FOR R ORIGIN PBTD	500 psi N. Pull ned tubi 2227.32 27' and EMEDIAL W NAL WELL D	led ti ing b 2 of star ent ORK RE ATA	ubing a elow a 2 3/8 ted in: Company Gran Gran Producing	EUE cer lecting to ridge Cost NLY	rpora	Ran n lined • tion pletion Date
Paul D F Elev. Tubing Diameter Perforated Interva	acid. M Average 61.89° o Shorty T tubing. Darnell T D	aximum pr pumping r f 2 3/8 ension Pa Set pack	Position Position Supe ELOW FOR R ORIGIN P B T D RESULT	500 psi N. Pull ned tubi 2227.32 27' and erintende EMEDIAL W NAL WELL D Oil Strir	led ting bi 2' of star ent ORK RE DATA ng Diame ng Forma COVER Water P	ubing a elow a 2 3/8 ted in: Company Gran Gran Producing	EUE cer lecting to ridge Cost NLY	comport	Ran n lined • tion pletion Date
Paul D F Elev. Tubing Diameter Perforated Interva Open Hole Interva	acid. M Average 61.89' o Shorty T tubing. Darnell T D al(s) al	Iaximum pr pumping r fl 2 3/8" ension Pa Set pack FILL IN BE Tubing Depth Oil Production	Position Position Supe ELOW FOR R ORIGIN P B T D RESULT	500 psi M. Pull ned tubi 2227.32 27' and Frintende MAL WELL D Oil Strin Producion	led ting bi 2' of star ent ORK RE DATA ng Diame ng Forma COVER Water P	ubing a elow a 2 3/8 ted in: Company Gran FPORTS O Producing ter	dind packs 5 Guil EUE cer ecting idge Cos NLY Interval Oil Stri	comport	Ran lined tion pletion Date Gas Well Potential
Paul D F Elev. Tubing Diameter Perforated Interva Open Hole Interva Test Before	acid. M Average 61.89' o Shorty T tubing. Darnell T D al(s) al	Iaximum pr pumping r fl 2 3/8" ension Pa Set pack FILL IN BE Tubing Depth Oil Production	Position Position Supe ELOW FOR R ORIGIN P B T D RESULT	500 psi M. Pull ned tubi 2227.32 27' and Frintende MAL WELL D Oil Strin Producion	led ting bi 2' of star ent ORK RE DATA ng Diame ng Forma COVER Water P	ubing a elow a 2 3/8 ted in: Company Gran FPORTS O Producing ter	dind packs 5 Guil EUE cer ecting idge Cos NLY Interval Oil Stri	comport	Ran lined tion pletion Date Gas Well Potential
Paul D F Elev. Tubing Diameter Perforated Interva Open Hole Interva Test Before Workover After Workover	acid. M Average 61.89° o Shorty T tubing. Darnell T D al(s) al	Iaximum pr pumping r fl 2 3/8" ension Pa Set pack FILL IN BE Tubing Depth Oil Production	Position Position Supe ELOW FOR R ORIGIN PBTD	500 psi. N. Pull ned tubi 2227.32 27' and Frintende EMEDIAL W NAL WELL D Oil Strin Production CFPD	led tilng bi 2º of star ent ORK RE ATA ng Diame ng Forma COVER Water P B	ubing a elow a 2 3/8 ted in: Company Grai PORTS 0 Producing ter	GOR Cubic feet/	Person nent : water Fpora Comp ng Depth	Ran lined • tion pletion Date Gas Well Potential MCFPD
Paul D F Elev. Tubing Diameter Perforated Interva Open Hole Interva Test Before Workover After Workover	acid. M Average 61.89° o Shorty T tubing. Darnell T D al(s) al	Iaximum pr pumping r fl 2 3/8 ension Pa Set pack FILL IN BE Tubing Depth Oil Production BPD	Position Position Supe ELOW FOR R ORIGIN PBTD	500 psi N. Pull ned tubi 2227.32 27' and Frintende EMEDIAL W NAL WELL D Oil Strin Producion CFPD I here to the Name	led tilng bi 2' of star ent ORK RE DATA ng Diame ng Forma COVER Water P B best of	ubing a elow a 2 3/8" ted in: Company Gran Producing Producing ter Producing viter Producing	GOR Cubic feet/	er. J Derson nent : water Fpora Comj ng Depth	Ran lined • tion pletion Date Gas Well Potential MCFPD
Paul D F Elev. Tubing Diameter Perforated Interva Open Hole Interva Test Before Workover After Workover (Approved by Title	acid. M Average 61.89° o Shorty T tubing. Darnell T D al(s) al	Iaximum pr pumping r fl 2 3/8" ension Pa Set pack FILL IN BE Tubing Depth Oil Production BPD Stion COMMISSION Control Set	Position Position Supe ELOW FOR R ORIGIN PBTD	500 psi M. Pull ned tubi 2227.32 27' and Frintende EMEDIAL W NAL WELL D Oil Strin Producion CFPD	led tilng bi 2' of star ent ORK RE DATA ng Diame ng Forma COVER Water P B best of best of	ubing a elow a 2 3/8" ted in: Company Gran Producing ter Producing ter vition(s) Production PD y that the in my knowled J. P. G	Interval GOR Cubic feet/ Cubic feet/ Cubic feet/ Cubic feet/	er. J Derson nent : water Fpora Comj ng Depth	Ran lined tion pletion Date Gas Well Potential