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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	703
7. Unit Agreement Name	---
8. Farm or Lease Name	Levers State
9. Well No.	5
10. Field and Pool, or Wildcat	Artesia
12. County	Eddy

<p>SUNDY NOTICES AND REPORTS ON WELLS</p> <p>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator	AMERICAN PETROFINA COMPANY OF TEXAS
3. Address of Operator	Box 1311, Big Spring, Texas 79720
4. Location of Well	UNIT LETTER 0, 1082 FEET FROM THE South LINE AND 1562 FEET FROM THE East LINE, SECTION 4, TOWNSHIP 18S, RANGE 28E, NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)	3654 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

(pow)

1-28-71 Ran 2-3/8" tubing to TD 2416'

1-29-71 Spotted 50 sx cement on bottom through tubing using mud laden fluid as displacing medium. Pulled tubing up to 1350' and spotted 25 sx cement plug. Pulled remainder of tubing.

1-30-71 Worked 8-5/8" casing loose and pulled (857')

2-1-71 Ran 2-3/8" tubing to 857' and spotted 25 sx cement plug.

2-3-71 Pulled tubing to 540' (Bottom of 10-3/4") and spotted 25 sx cement plug.

2-4-71 Pulled tubing, placed 10 sx cement plug in top of 10-3/4" casing and set 4-1/2" pipe marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. M. Denson TITLE Asst. District Mgr. of Production DATE March 2, 1971

APPROVED BY C. H. 2 House TITLE OIL AND GAS INSPECTOR DATE AUG 11 1971

CONDITIONS OF APPROVAL, IF ANY: