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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
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**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <b>American Petrofina Company of Texas</b>		8. Farm or Lease Name <b>Livers State</b>
3. Address of Operator <b>Box 1311, Big Spring, Texas 79720</b>		9. Well No. <b>6</b>
4. Location of Well UNIT LETTER <b>M</b> , <b>223</b> FEET FROM THE <b>South</b> LINE AND <b>838</b> FEET FROM THE <b>West</b> LINE, SECTION <b>4</b> TOWNSHIP <b>18S</b> RANGE <b>28E</b> NMPM.		10. Field and Pool, or Wildcat <b>Artesia</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3645 Gr.</b>		12. County <b>Eddy</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-19-68 Ran 2" EUE tubing to 2160' and circulated hole with 10# mud.  
Pulled tubing up to 2000' and spotted 50 sack cement plug.  
Pulled tubing up to 1500' and spotted 25 sack cement plug.

9-14-68 Pulled 1 joint of 8 5/8" casing and spotted 50 sack cement plug at 720'. Recovered 744' of 8 5/8" casing. Set 5 sack cement plug in top of 10 3/4" casing and placed pipe marker.

RECEIVED

OCT 11 1968

O. C. C.  
ARTESIA, OFFICE

JCC/js

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. M. Denson TITLE Asst. Dist. Mgr. of Production DATE October 10, 1968

APPROVED BY P. L. Stewart TITLE Director DATE OCT 31 1968

CONDITIONS OF APPROVAL, IF ANY: