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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106.)

Name of Company Graridge Corporation				Address Drawer B, Artesia, New Mexico			
Lease Lovers State	Well No. 8	Unit Letter H	Section 4	Township 18S	Range 28E		
Date Work Performed See below	Pool Artesia			County Eddy			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1-17-62 Cleaned out from 2298' to 2315' with cable tools.

1-19-62 Ran Lynes inflatable formation packer on 3" EUE tubing and set at 2096'. Fraced open hole with 10,000 gals. gelled fresh water, 12,000 lbs. 10-20 sand, and 100 lbs. Western P-3 (gyp preventive). Maximum pressure was 2,000 psi.

1-24-62 Pulled 3" EUE tubing with Lynes packer and ran 2" EUE tubing and rods. Put well to pumping.

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FEB - 2 1962
D. C. D.
ARTESIA OFFICE

Witnessed by Paul Darnell	Position Superintendent	Company Graridge Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3643	T D 2350	P B T D	Producing Interval 2242 - 2302	Completion Date 1-25-62
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Tubing Diameter 2-3/8"	Tubing Depth 2298	Oil String Diameter None	Oil String Depth
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Perforated Interval(s) None

Open Hole Interval 648 - 2350	Producing Formation(s) Premier Sand
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RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	12-29-61	9.62	--	22.00	--	--
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>M. L. Armstrong</i>	Name <i>J. P. Darnell</i>
Title OIL AND GAS INSPECTOR	Position J. P. Darnell Superintendent
Date FEB 2 1962	Company Graridge Corporation