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Supersedes Old C-104 and C-110

NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Effective 1-1-65 **AND** AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED MAY 3 1965 Petroleum Corporation of Texas 0. c. c. ARTESIA, OFFICE O. Box 752, Breckenridge, Texas Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: Change of operating name 011 Dry Gas effective May 1, 1965 Recompletion Casinghead Gas Condensate Change in Ownership If change of ownership give name and address of previous owner ____ Graridge Corporation, P. O. Box 752, Breckenridge, Texas II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Artesia State, Federal or Fee State Levers State #703 (2) Queen Grayburg San Andres Location Feet From The South Line and 1581 Feet From The East Unit Letter_ , NMPM, County 28E Line of Section 4 Township 18S Range Address (Give address to which approved copy of this form is to be sent) Carper Building Antagia New Mexico
Address (Give address to which approved copy of this form is to be cent) Continental Pipe Line Company Name of Authorized Transporter of Casinghead Gas or Dry Gas None Is gas actually connected? Twp. Rge. Sec. If well produces oil or liquids, give location of tanks. 4 185 28E NNo If this production is commingled with that from any other lease or pool, give commingling order numbers IV. COMPLETION DATA Same Resty. Diff. Resty. Gas Well New Well Workover Deepen Plug Back Oil Well Designate Type of Completion -(X)Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Tubing Depth Name of Producing Formation Top Oil/Gas Pay Pool Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD DEPTH SET SACKS CEMENT CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Choke Size Casing Pressure Tubing Pressure Length of Test Gas - MCF Water - Bbls. Oil-Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Actual Prod. Test-MCF/D Bbls. Condensate/MMCF Length of Test Casing Pressure Choke Size Testing Method (pitot, back pr.) Tubing Pressure OIL CONSERVATION COMMISSION 1965 JUN 2 . 19 -

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. Smith

Office Manager

(Title

May 1, 1965

APPROVED

OR AND BAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply