NUMBER OF COPIES RECEIVED							HONGE TOP
SANTA F1  FILE  U.S.G.S.		<i>i</i> -	HER MEXICO DIE CONSERVATION COMMISSIENO FOR				
TRANSPORTER PROBATION OFFICE	OIL GAS		MISCELLA	NEOUS	REPORT	S ON MET	S FEB 1 30
OPERATOR	4		(Submit to appropriate	District 0	ffice as pe	er Commission F	Rule 1106 0:01
ame of Compan		poration		Address Drav	wer B,	Artesia,	New Mexico
ease <b>Leve</b> l	s State		Well No.   Un.     Un.	t Letter Se	ection Tow	nship. <b>168</b>	Range 281
te Work Performed See Below			Artesia		Count	g Edd <b>y</b>	•
			THIS IS A REPORT OF:	(Check app	ropriate blo	ck)	
		tions	Casing Test and Ce	ement Job	O	ther (Explain):	
Beginning	Orilling Opera						
Beginning Plugging	Orilling Opera		Remedial Work				

Ran 2115.86° of 2 3/8" EUE 4.70# Cement Lined Tubing with a Guiberson "Shorty" Tension Packer and 59.67° of 2 3/8" EUE

Superintendent

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY
ORIGINAL WELL DATA

2352

RESULTS OF WORKOVER

Company

Gas Production

MCFPD

(Water injection well)

Oil String Diameter

4 1/2

Producing Formation(s)

Water Production BPD

to the best of my knowledge.

Position

PBTD

4.70# Unlined tubing for tailpipe. Put well back on injection.

Company

Producing Interval

2300-2352

Premier

GOR

Cubic feet/Bbl

I hereby certify that the information given above is true and complete

Graridge Corporation

arull

J. P. Darnell Superintendent

Grariage Corporation

Oil String Depth

2300

Completion Date

1-16-58

Gas Well Potential

MCFPD

2-2-61

Witnessed by

D F Elev.

Test

Before Workover

After Workover

Approved by

Title

Date

Tubing Diameter

Perforated Interval(s)

Open Hole Interval

Paul Darnell

ΤD

2300-2352

OIL CONSERVATION COMMISSION

None

Date of

Test

FEB 1 3 1961

2370

Tubing Depth

Oil Production BPD