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NEW MEXICO OIL CONSERVATION COMMISSION

AUG 3 1971

O. C. C.  
ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B 3823</b>	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name ---
2. Name of Operator <b>AMERICAN PETROFINA COMPANY OF TEXAS</b> ✓		8. Farm or Lease Name <b>Solt State</b>
3. Address of Operator <b>Box 1311, Big Spring, Texas 79720</b>		9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>B</b> , <b>268</b> FEET FROM THE <b>North</b> LINE AND <b>2362</b> FEET FROM THE <b>East</b> LINE, SECTION <b>4</b> TOWNSHIP <b>18S</b> RANGE <b>28E</b> NMPM.		10. Field and Pool, or Wildcat <b>Artesia</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3661</b>		12. County <b>Eddy</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-2-71 Set 2" tubing at TD and spotted 50 sk. cement plug on bottom, using mud laden fluid as displacing medium. Pulled up to 1500' and spotted 25 sk. plug.  
7-7-71 Shot off 5 1/2" casing at 506' and worked loose.  
7-8-71 Pulled 5 1/2" casing. Ran 2 3/8" tubing to 1240'.  
7-9-71 Spotted 25 sk. cement plug at 1240'. Pulled tubing up to 400' and spotted 25 sk. cement plug. Pulled tubing. Placed 10 sk. cement plug in top of hole and set 4 1/2" pipe marker.

(POW)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. C. Bott R. C. Bott TITLE Assistant Dist. Mgr of Production DATE 7/30/71

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE AUG 11 1971

CONDITIONS OF APPROVAL, IF ANY: