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SANTA FE		1		
FILE		1		
U.S.G.S.				
LAND OFFICE				
IRANSPORTER	OIL	1		
	GAS			
OPERATOR	1			
PRORATION OF				
Operator				
DEPCO, Inc.				
Address				
800 Cen	tral,	0	des	

III.

	SANTA FE /	TEGOLO TON ALLO WASEL		Supersedes Old C-104 and C-110 Effective 1-1-65	
}	FILE /		AND MATURAL CA	RECEIVED	
	U.S.G.S.	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL GA	2 K Z Z =	
	IRANSPORTER OIL /			OCT 2 1 1968	
	OPERATOR GAS				
I.	PRORATION OFFICE			O. C. C.	
	Operator Inc				
	DEPCO, Inc.				
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain)	rame	
	Recompletion	Oil Dry Gas	Change lease of from 7 Levers		
	Change in Ownership X	Casinghead Gas Condens	sate from 7 Severs		
	If change of ownership give name and address of previous owner	Corp. nclair Oil & Gas Company ,	, 520 E. Breadway, Hobbs,	N.w M.xico	
II.	DESCRIPTION OF WELL AND LEASE				
•••	Lease Name	Lease No. Well No. Poct Nam	, morading r ormania	Kind of Lease State, Federal or Fee	
	Levers State	I I Art	tesia	State State	
	1	90 Feet From The South Line	and 990 Feet From Th	eEast	
		nship 18 Range	28 , NMPM, Eddy	County	
	Line of Section 4 Tow	nship 18 Hange	26 /		
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	CER OF OIL AND NATURAL GAS	Address (Give address to which approve	d copy of this form is to be sent)	
	į		Artesia New Mexico		
	Continental Pipe Line Company Name of Authorized Transporter of Casinghead Gas or Dry Gas		Address (Give address to which approved copy of this form is to be sent)		
		Unit Sec. Twp. Rge.	Is gas actually connected? When		
	If well produces oil or liquids, give location of tanks.	P 4 18 28	No		
	If this production is commingled with that from any other lease or pool, give commingling order number:				
IV.	COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completio		Total Depth	P.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod.	rotar Bertin		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Gil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
		TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE			
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil of the feet this death or he feet full 34 hours)				nd must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks Date of Test able for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)				etc.)	
				Choke Size	
	Length of Test	Tubing Pressure	Casing Pressure	CHOKE SIZE	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			TION COMMISSION 1958		
			APPROVED 001 24 1000 , 19		
			BY W.a. Gressett		
	2000 10 1120 cm company 10 110 cm company 10 110 cm		TITLE GIL AND GAS INSPECTOR		
			This form is to be filed in compliance with RULE 1104.		
	C. O. Bizzell		If this is a request for allowable for a newly drilled or deepened		
(Signature) Production Superintendent		tests taken on the well in accordance with RULE 111.			

(Title)

October 17, 1968 (Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.