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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

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Form C-104 Revised 1-1-89 See Instructions JUN 2 8 1991 at Bottom of Page

## **OIL CONSERVATION DIVISION** DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

O. C. D. ARTESIA, OFFICE

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION

		TO TRAI	NSPORT	OIL AND	NATURA	L GAS					
Operator SDX Resources,	Inc.						Well A	API No.	,		
Address Post Office Box		Midl	and. T	exas 79	704		<u> </u>				
Reason(s) for Filing (Check proper box)					Other (Pleas	se explain)				<del></del>	
New Well		Change in	Fransporter of	f:	,						
Recompletion   Change in Operator	Oil Casinghea		Dry Gas Condensate		ange o	of Ope	erato	r Effe	ctive	6-17-91	
f change of operator give name N					481, A	rtesi	a, N	lew Mex	ico 88	211-048	
nd address of previous operator	4375.7.5										
I. DESCRIPTION OF WELL Lease Name	AND LEA		Pool Name I	ncluding Forma	tion	<del></del>	Vind.	of Lease		ease No.	
Levers State		3	· ·	tesia-Q				rederal or Fe		e NM148	
Location				CODIA X	<u> </u>						
Unit Letter P	_ :	250	Feet From Th	neS	Line and _	250	) Fe	et From The	E	Line	
Section 4 Townsh	ip	18 S	Range	28 E	, NMPM,			E	ddy	County	
II. DESIGNATION OF TRAN	SPORTE										
Name of Authorized Transporter of Oil	X	or Condens	ate	i i			• •		orm is to be se		
Navajo Refining	Compa	ıny							NM 88		
Name of Authorized Transporter of Casin	ighead Gas		or Dry Gas [	Address	(Give addres	is to which	approved	copy of this f	orm is to be se	int)	
If well produces oil or liquids, jive location of tanks.	Unit	Sec.	Twp.	Rge. Is gas as	-	≠ed?	When	?			
f this production is commingled with that	<del></del>	er lease or p		28 E No		- <del></del>	. L	<u></u>	·		
V. COMPLETION DATA											
Decignate Type of Completion	<b>(</b> Y)	Oil Well	Gas W	ell New 1	Vell Work	over 1	Оеереп	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion - (X)  ate Spudded Date C		e Compl. Ready to Prod.			Total Depth			P.B.T.D.			
Date Spiketer	Date Com	pr. Roady to						1.5.1.5.			
Elevations (DF, RKB, RT, GR, etc.)	Name of P	roducing For	mation	Top Oil	Top Oil/Gas Pay				Tubing Depth		
Perforations								Depth Casir	ig Shoe		
	1	TUBING,	CASING A	AND CEME	NTING RI	CORD					
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
								Post	10-3		
	<u> </u>							7-	101-91		
	<del></del>			-				Che	.00		
V. TEST DATA AND REQUE								1			
OIL WELL (Test must be after			of load oil and						for full 24 hou	vs.)	
Date First New Oil Run To Tank	Date of Te	প্র		Produci	ng Method (P	iow, pump,	gas iyi, i	:IC.)			
Length of Test	Tubing Pressure			Casing	Casing Pressure				Choke Size		
Actual Prod. During Test	Oil - Bbls.			Water -	Water - Bbis.				Gas- MCF		
GAS WELL		<del></del>								<del></del>	
Actual Prod. Test - MCF/D	Length of	Test		Bbis. C	ondensate/MI	MCF	· · ·	Gravity of	Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing	Casing Pressure (Shut-in)				Choke Size		
VI. OPERATOR CERTIFIC	CATE OF	COMP	LIANCE	:		20110	EDV	ATION	חואוכול	<b>7</b> NI	
I hereby certify that the rules and regu					OIL (	20112	⊏HV.	AHON	DIVISIO	<b>₫</b> /`	
Division have been complied with an is true and complete to the best of my			n above	[	ate App	roved		JUI	1 8 8 19	<i>-</i>	
Calycen Ols	X))		<del></del>			DRIGIN	al sig	NED BY			
Signature Rebecca Olson Agent					By ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT						
Printed Name			Title	∥ т	itle	SUPERI	1150K.	UIS HTIL			
June 27, 1991	(505)	746-6	<u>520</u> phone No.	— ∥ ˙						_ <del></del>	
Date		1 016	hrinie 140°	[]							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Senarate Form C-104 must be filed for each pool in multiply completed wells.