

DUPLICATE

Form SG 108

N.

NEW MEXICO STATE LAND OFFICE

SANTA FE, NEW MEXICO

DEPARTMENT OF THE STATE GEOLOGIST

WELL RECORD

Mail to State Geologist, Santa Fe, New Mexico, not more than ten days after completion of well. Indicate questionable data by following it with (?). Submit in duplicate.

Company Blanche Bayl Address Box. 223 Big Spring Tex.
Send correspondence to H. T. Hallman Address Box 223 Big Spring Tex.
Kaseman Well No. 3 in NW. SW of Sec. 4, T. 18s
R. 28e, N. M. P. M., Artesia Oil Field Edgy County.
If State land the oil and gas lease is No. 464 Assignment No. 21
If patented land the owner is _____, Address _____
The lessee is _____, Address _____
If not state or patented land, give status _____
Drilling commenced Sept. 16, 1925. Drilling was completed Oct. 28, 1925
Name of drilling contractor W. H. McClure Address Artesia N.M.
Elevation above sea level at top of casing _____ feet.
The information given is to be kept confidential until _____ 19____.

OIL SANDS OR ZONES

No. 1, from 2205 to 2230 No. 4, from _____ to _____
2235 2250
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & PULLED FROM	PERFORATED		PURPOSE
							FROM	TO	
<u>6-5/8</u>	<u>20</u>	<u>10</u>		<u>1930</u>					
<u>10 1/2</u>	<u>35</u>	<u>10</u>		<u>297</u>					

MUDDING AND CEMENTING RECORD

SIZE	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

SIZE	SHELL USED	EXPLOSIVE USED	QUANTITY	DATE	DEPTH SHOT	DEPTH CLEANED OUT

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing _____, 19____.
The production of the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, Be _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this _____ Name _____
day of _____, 19____ Position _____
_____, Representing _____
Notary Public. _____ Company or Operator. _____
My commission expires _____

MAR 2 - 1934
DUPLICATE

APPROVED AS O. K.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
40	40	40	Lime gray
40	90	50	Red Bed
90	140	50	Red bed
140	190	50	Quick sand
190	210	20	Broken lime
210	400	190	Red beds
400	520	120	Gray lime
520	688	168	Red rock and shells
688	720	32	Lime
720	805	85	Lime broken
805	990	185	Lime oil at 845-5feet
990	1245	255	Lime white
1245	1520	275	Lime Pink
1520	1605	85	Lime white
1605	1680	75	Lime pink
1680	1830	150	Lime white
1830	1925	95	Lime red
1925	2035	110	Lime gray
2035	2085	50	Lime gray
2085	2170	85	Lime yellow
2170	2205	35	Lime gray
2205	2230	25	Sandy lime gray
2230	2235	5	Oil & Gas sand
2235	2250	15	Sandy lime gray
2250	2252	2	Oil & Gas sand
2252	2265	13	Brown lime
2265	2293	28	Gray lime