			·		··· .			Chovined 7/1/1 (Paris C-1)
_					NEW MEXIC	O OIL CONS	ERVATION CO	MMISSION
						Santa Fe, 1	New Mexico	E FRENKED
╌┼╍╁								JAN 1 8 1960
-+-+						WELL	RECORD	
								C. C. C. ARTESIA, OFFICE
+++								Form C-101 was sent
İ				later than tw of the Comm	enty days after (ission. Submit in	QUINTUPLIC	ll. Follow instruction ATE. If State	s in Rules and Regulation Land submit 6 Copies
LOCA	AREA 640 AC	RES					÷	
Pa	n Americ	m Pot	rolom (Corporatio	8	State ((Lease)	*30 *
ll No	1	(Company	or Coverstor)	Styl	Va of Sec 4	T.	18-6 R	28-2 , NMF
-	re ibe E			ndesig	Pool	<u>Bidy</u>		
1) is	63.5	fcet						. Nest
Section			If State	Land the Oil a	nd Gas Lease No.	is		
lling Cor	nmenced		11-22		19. 👮 Drillir	g was Completed	12-25	, 19. 52
dress	Philtone	r Bell	Mag, T	ilse, Okis	hans			••••••
vation ab	ove sea level	at Top of	Tubing He	ad	R.D.R.	The in	formation given is to	o be kept confidential u
	licable	-		19				
lude data	a on rate of v	water inflo	w and elev		BTANT WATEE water rose in hol			
1, from.				to	••••••		feet	
2, from.				to	••••		feet	
3, from.				to			feet	
4, from.				to			feet	
_	•				CASING BECO	RD	*	
SIZE	WEIG PER F		NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
5/30	22.7-	24	lier	968	Grai de			Surface
1/2	11.6-	.5#	lien	6390			6124-6152	011 String
							¥ ¥	
					AND CEMENT		1	
HOLE	SIZE OF CASING	WHE) SET		NO. SACKS OF CEMENT	METHOD USED	G	MUD RAVITY	AMOUNT OF MUD USED
1.	8-5/8			misted	Pump Plat	L		
-//-	4- 4/6-							
			E	ECORD OF	PRODUCTION	AND STIMULA	TION	
		(Re	cord the P	rocess used, No	o. of Qts. or Ga	1s. used, interval	treated or shot.)	
didis	ed with a	2000 ga	1. 15%	regular a	đđ.			
				•••••••	•••••••			
· · · · · · · · · · · · · · · · · · ·								

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Result of Production Stimula	tion Flowed 92 BD, (BAN, 72 HOFG, 16	hrs. on 16/64" cho	ke, 177 750,
CPT (Pkr) 668 780	·····			*****

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) OBD OF DBILL-STEM AND SPECIAL TES

	Ií	f drill-stem or other	special tests or devia	ation surveys were a	ade, submit report on sepa	rate sheet and attach hereto
				TOOLS US	SED	
	•)	feet, and from	feet tofeet.
				PRODUCI	NON	
Put	to Produc	ing	}-30	, 19. 猊		
OI	L WELL:	The production d	uring the first hou	rs was	barrels of li	quid of which
						% was sediment. A.P.I.
		Gravity.				
GA	S WELL:	The production d	uring the first 24 hou _	rs was	M.C.F. plus	barrels of
		liquid Hydrocarbo	on. Shut in Pressure	lbs.		معيومات سنواب والمحجر المحادث
Le	ngth of Tir	ne Shut in				
	PLEASE	INDICATE BEL	OW FORMATION	TOPS (IN CONFO	DEMANCE WITH GEOG	RAPHICAL SECTION OF STATE):
		S	outheastern New M	exico		Northwestern New Mexico
Т.	Anhy		T.	Devonian	Т.	Ojo Alamo
Т.	Salt	<u>.</u>	T.			
B .	Salt		Т.	Montoya	T.	Farmington
Т.	Yates		Т.	Simpson	Т.	Pictured Cliffs
Τ.	7 Rivers		Т.	McKee	Т.	
Т.	Queen		т.	Ellenburger	Т.	Point Lookout
Т.	Grayburg.		Т.	Gr. Wash		Mancos
Τ'.	San Andr	es	Т.	Granite		Dakota
Т.	Glorieta		т.		Т.	Morrison
Т.	Drinkard.		Т.		Т.	Penn
Τ.	Tubbs		T .		T.	
Τ.	Abo		Т.		Т.	
Т.	Penn		т.	••••••	т.	
Т.	Miss		Т.		Т.	

FORMATION RECORD

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation	1
0 85 878 960 1018 1524 1739 1882 2055 5391 5332 6081 6118	85 878 980 1018 1524 1737 1882 2055 5301 5332 6081 6118 6267	85 793 102 38 506 215 143 173 3846 31 749 37 149	Surface Red Bed Anhy: Anhy: Anhy: Anhy: Anhy: Anhy: Anhy: A Lime Lime Anhy: & Lime Lime Lime Dolo: & Lime Lime Dolo: & Lime	No. Construction original for STATE or TRANSSE FILE	ARIE 			

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. January 14, 1960

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				(Date)
Compa	ny or Operator:	Pan American Petroleum Corp.	Address P.O. Box 68 - Hobbs, New Me	ci.ce
•	1	Original Signed by	•	
Name		L.W. BROWN	Position or Title	•••••