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NEW MEXICO OIL CONSERVATION COMMISSION

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JUL 18 1977

O. C. C.
ARTEBIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective, 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-101, FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator ☒
Atlantic Richfield Company

3. Address of Operator
P. O. Box 1710, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER D 663.5 FEET FROM THE North LINE AND 550.3 FEET FROM THE West LINE, SECTION 4 TOWNSHIP 18S RANGE 28E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
GL 3661.8'

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

7. Unit Agreement Name
Empire Abo Pressure Maintenance Project

8. Farm or Lease Name
Empire Abo Unit "I"

9. Well No.
29

10. Field and Pool, or Wildcat
Empire Abo

12. County
Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

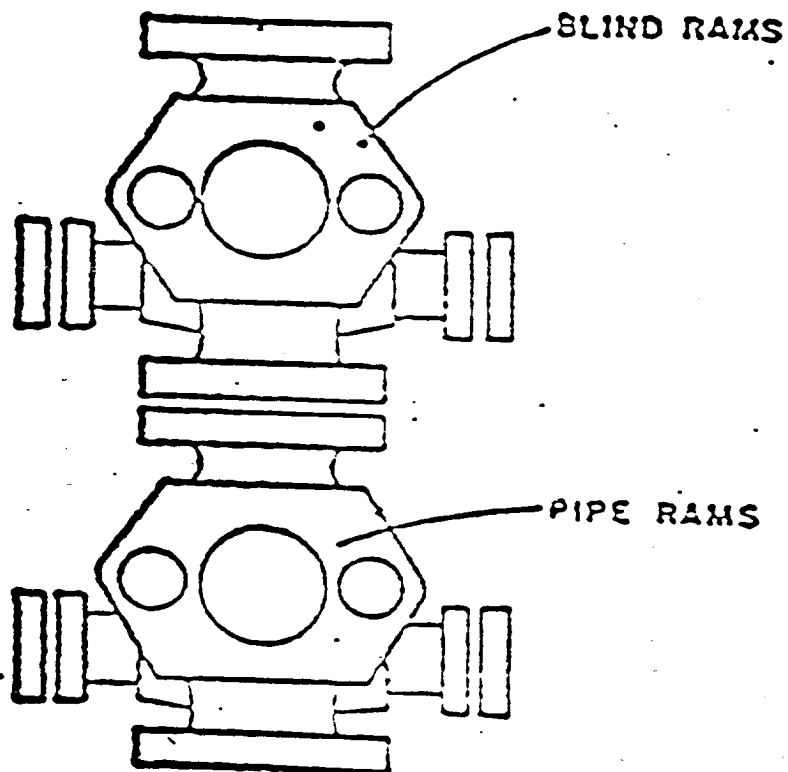
1. MIRU PU. Kill well.
2. Install BOP & POH w/CA.
3. Trip w/3-3/4" bit & 4 1/2" csg scraper to PBD.
4. Run CBL w/GR-Collar Corr log.
5. Perf 4 squeeze holes @ 6260-62' & acidize perfs w/250 gals 15% HCL.
6. GIH w/cmt retr @ 6200'. Spot 250 gals Howco Tem-Block 50 across perfs 6124-6152'.
7. Squeeze thru perfs @ 6260-62' w/200 sx Cl C cont'g .8% Palad 3 & 2% CaCl.
8. WOC.
9. GIH w/CA as pulled.
10. Swab test perfs 6124-6152'.
11. Treat perfs 6124-6152' w/3000 gals 15% HCL-LSTNE-xylene mixture 60/40. Flush w/12 BLC.
12. Swab well in & TOTPS.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dist. Drlg. Supt. DATE 7/15/77

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE JUL 19 1977

CONDITIONS OF APPROVAL, IF ANY:



ATLANTIC RICHFIELD COMPANY
Blow Out Preventer Program

Lease Name Empire Abo Unit "I"

Well No. 29

Location 663.5' FNL & 550.3' FWL
Sec 4-18S-28E, Eddy County

BOP to be tested before installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.