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	SANTA FE	1	CONSERVATION COMMISSION	Form C-104
	FILE	REQUEST	FOR ALLOWABLE AND	Supersedes Old C-104 and C-11 Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL (345
	LAND OFFICE	A THORIZATION TO THE	THE OR OF THE PROPERTY	ELAEDA
	TRANSPORTER OIL /	4	•	
	OPERATOR /	-	•	MAR 1 4 1979
	PRORATION OFFICE	4 /	,	
I.	Operator ARCO Oil and Ga	as Company -		U. C. C.
	Division of Atlantic Richfield Company			
	Address			
	P. O. Box 1710, Hobbs, New Mexico 88240 Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well	Change in Transporter of:	Change in Operat	or Name
	Recompletion	Oil Dry Ga	ETTECCTAGE 4-T-1	79
	Change in Ownership	Casinghead Gas Conden	nsate	<u> </u>
	If change of ownership give name and address of previous owner	• *	•	
			-	
I.	DESCRIPTION OF WELL AND		me, Including Formation	Kind of Lease
	Empire Abo Unit I	100	re Abo	State, Federal or Fee
	Location	, 0		1 4
	Unit Letter D; 663	5 Feet From The North Lin	e and <u>550.3</u> Feet From	The West
	1/22/52	waship 185 Range	28E, NMPM.	EddV County
	Line of Section 4, Tov	waship / Range	20C , IAMIEM,	- County
ī.		TER OF OIL AND NATURAL GA		
	Name of Authorized Transporter of Cil	_ •	Address (Give address to which appro 2300 Continental Nation	
-	Amoco Pipeline Company Name of Authorized Transporter of Cas		Ft. Worth, Texas 76102 Address (Give address to which appro	ved copy of this form is to be sent)
•	Amoco Production Compa Phillips Petroleum Com	any .	P.O. Drawer A, Levellan 4001 Penbrook, Odessa,	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.		en AMO 10-11-60
	give location of tanks.	0 32 17 28	yes	PP Unknown
		th that from any other lease or pool,	give comminging order number:	
	COMPLETION DATA .	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
	Designate Type of Completion		1	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	No Change	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			1	
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
1.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a		and must be equal to or exceed top allow
	OIL WELL	OIL WELL able for this depth or be for full 24 hours) Date First New Cii Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)		
	No Change	34.00		,,,
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		Oil-Bb!s.	Water - Bbls.	Gas - MCF
	Actual Prod. During Test	Oli-Bbia.	adia: - opis:	Gua - MG?
			1	talian and the same
	GAS WELL		<u>,</u>	
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
Ł	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	ATION COMMISSION
			APPROVED APR 0 9 1979	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		1.1 / Mannott	
	above is true and complete to the best of my knowledge and belief.		BY W.C. STORY	
	- ·		TITLESUPERVISOR, DISTRICT II	
			This form is to be filed in	compliance with RULE 1104.
•	Denze V. Kraks		If this is a request for allowable for a newly drilled or deepened	
	District Prod & Prlg Supt. (Signature) (Title)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.	
3 5 6			Fill out Sections I II III and VI only for changes of owner,	

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I. II. III. and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply