

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

G. KELLEY STOUT

Humble-State

(Company or Operator)

(Lease)

Well No. **1**, in **NE** $\frac{1}{4}$ of **SE** $\frac{1}{4}$ of Sec. **4**, T. **18S**, R. **28E**, NMPM.

Artesia

Pool,

Bady

County.

Well is **330** feet from **East** line and **2310** feet from **South** lineof Section **4**. If State Land the Oil and Gas Lease No. is **B-11539**Drilling Commenced **November 18**, 19**53** Drilling was Completed **December 18**, 19**53**Name of Drilling Contractor **Roach & Shepard**Address **Artesia, New Mexico**Elevation above sea level at Top of Tubing Head..... The information given is to be kept confidential until
....., 19.....

OIL SANDS OR ZONES

No. 1, from **2275** to **2285** No. 4, from..... to.....No. 2, from **2510** to **2526** No. 5, from..... to.....

No. 3, from..... to..... No. 6, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... to..... feet.

No. 2, from..... to..... feet.

No. 3, from..... to..... feet.

No. 4, from..... to..... feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	244	Sals	305'	Tex Pat			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10"	8-5/8"	305'	90	Denton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Hydrofrac: Before treatment produced approximately 12 gal per day.
Hydrofrac 2471-2516 with 1500 gal. kerosene, 3000 lbs. sand, 3000 gal breaker oil.
" 2357-2392 " 3000 gal. " 6000 lbs. " 6000 gal "

Result of Production Stimulation..... Production increased to approximately 12 bbls. per day.

Depth Cleaned Out.....

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

Put to Producing.....**March 9**....., 19**54**

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

Southeastern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

Northwestern New Mexico

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Securix Trust

Name..... **G. Kelley Stout**

Address..... **c/o Juanita Denton, Box 908**

Position or Title **Operator**

FORMATION RECORD

<u>From</u>	<u>To</u>	<u>Formation</u>
0	65	Caliche
65	240	Red sandy shale
240	265	Anhydrite
265	275	Gravel
275	280	Red bed
280	285	Gravel (water)
285	300	Red bed and gravel
300	505	Red rock and anhydrite (set 8-5/8" casing)
505	600	Anhydrite
600	625	Red rock and anhydrite
625	640	Red rock; salt stringer (show water)
640	950	Anhydrite
950	955	Sand
955	1510	Anhydrite
1510	1545	Red sand
1545	1813	Anhydrite
1813	1820	Sandy show of dead oil and gas
1820	1870	Broken anhydrite
1870	1875	Sand
1875	1955	Anhydrite
1955	1960	Pink lime
1960	2000	Anhydrite
2000	2020	Pink lime
2020	2075	Gray lime
2075	2080	Red sandy shale
2080	2092	Gray sand
2092	2202	Gray lime
2202	2207	Gray sand
2207	2215	Brown lime
2215	2253	Gray lime
2253	2257	Blue shale
2257	2325	Gray lime
2325	2340	Sand
2340	2367	Gray lime
2367	2375	Gray sand
2375	2385	Red sandy Oil Show
2385	2480	White lime
2480	2501	Brown lime
2501	2510	Sand
2510	2526	Lime - Total Depth