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RECEIVED
 NEW MEXICO OIL CONSERVATION COMMISSION
AUG 3 1971
O. C. C.
 ARTESIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. #B11539
7. Unit Agreement Name -----
8. Farm or Lease Name Humble Stout State
9. Well No. 1
10. Field and Pool, or Wildcat Artesia
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator AMERICAN PETROFINA COMPANY OF TEXAS
3. Address of Operator Box 1311, Big Spring, Texas 79720
4. Location of Well UNIT LETTER I , 330 FEET FROM THE East LINE AND 2310 FEET FROM THE South LINE, SECTION 4 TOWNSHIP 18S RANGE 28E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) -----

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-23-71 Set 2" tubing at TD and spotted 25 sk. cement plug on bottom using mud laden fluid as displacing medium. Pulled tubing up to 1510'.

6-24-71 Spotted 25 sk. cement plug at 1510'. Pulled tubing up to 505' and spotted 25 sk. cement plug. Pulled tubing. Placed 10 sk. cement plug in top of 3 5/8" casing and set 4 1/2" pipe marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *R.C. Bott* **R.C. Bott** TITLE **Assistant Dist. Mgr of Production** **7/30/71**

APPROVED BY *C.H. Hume* TITLE **OIL AND GAS INSPECTOR** DATE **AUG 11 1971**

CONDITIONS OF APPROVAL, IF ANY: