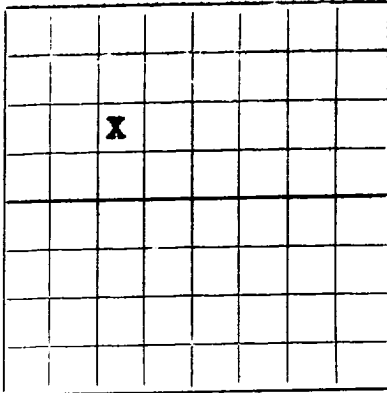




NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

G. Kelly Stout

Soft State

(Company or Operator)

(Lease)

Well No. 1, in SE $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 4, T. 18S, R. 28E, NMPM.

Artonia

Pool,

Eddy

County.

Well is 1650 feet from North line and 1650 feet from West line

of Section 4-18-28 If State Land the Oil and Gas Lease No. is B 5823

Drilling Commenced.....**4-24-54**....., 19..... Drilling was Completed.....**5-31-54**....., 19.....

Name of Drilling Contractor..... **Kineaid & Watson Drilling Co.**

Address..... **Box 536, Artesia, New Mexico**

Elevation above sea level at Top of Tubing Head..... The information given is to be kept confidential until
....., 19.....

OIL SANDS OR ZONES

No. 1, from 855 to 858 light show No. 4, from _____ to _____

No. 2, from 1670 to 1680 light show No. 5, from _____ to _____

No. 3, from 1725 to 1733 light show No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 366 376 to _____ feet. _____

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4 "	32.75#	Used	408'8"	Texas	All pulled		
8 5/8 "	24#	Used	889'2"	Larkin	All left		

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10"	8 5/8"	889'2"	50	Denton	Ezymix	5 sacks

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Well temporarily plugged. 10 sacks of cement put at 2300 feet and

10 sacks of cement put at 850 feet.

Result of Production Stimulation.....

...Depth Cleaned Out.

CORD OF DRILL-STEM AND SPECIAL T

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing....., 19.....
OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....
GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.
Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....		T. Kirtland-Fruitland.....			
T. Salt.....	T. Silurian.....	T. Farmington.....		T. Pictured Cliffs.....			
B. Salt.....	T. Montoya.....	T. Menefee.....		T. Point Lookout.....			
T. Yates.....	T. Simpson.....	T. Mancos.....		T. Dakota.....			
T. 7 Rivers.....	T. McKee.....	T. Morrison.....		T. Penn.....			
T. Queen.....	T. Ellenburger.....	T. Penn.....		T.			
T. Grayburg.....	T. Gr. Wash.....	T.		T.			
T. San Andres.....	T. Granite.....	T.		T.			
T. Glorieta.....	T.	T.		T.			
T. Drinkard.....	T.	T.		T.			
T. Tubbs.....	T.	T.		T.			
T. Abo.....	T.	T.		T.			
T. Penn.....	T.	T.		T.			
T. Miss.....	T.	T.		T.			

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	30	30	Caliche	1670	1680	10	Gray sand
30	165	135	Red bed	1680	1725	45	Anhydrite
165	220	55	Red bed & shells	1725	1733	8	Gray sand
220	230	10	Shale	1733	1743	10	Sandy anhydrite
230	250	20	Gyp	1743	1792	49	Anhydrite
250	280	30	Red rock	1792	1800	8	Gray lime
280	340	60	Red bed & anhy shells	1800	1840	40	Anhydrite
340	366	26	Red rock & gyp	1840	1848	8	Lime
366	376	10	Water gravel	1848	1865	17	Anhydrite
376	480	104	Anhydrite	1865	1910	45	Gray lime
480	530	50	Red rock & anhy shells	1910	1917	7	Pink sandy lime
530	840	310	Anhydrite	1917	1950	33	Gray lime
840	847	7	Broken anhy & sand	1950	1967	17	Sand
847	1140	293	Anhydrite	1967	2075	108	Gray lime
1140	1160	20	Anhy & red sandy shale	2075	2105	30	Sandy lime
1160	1365	205	Anhydrite	2105	2175	70	Gray lime
1365	1405	40	Red sand	2175	2220	45	Sandy lime
1405	1492	87	Anhydrite	2220	2270	50	White lime
1492	1495	3	Lime	2270	2295	25	Gray lime
1495	1545	50	Anhydrite	2295	2306	11	White lime
1545	1575	30	Lime	2306	2434	128	Gray lime
1575	1600	25	Red shale & anhydrite	2434	TD		
1600	1650	50	Anhydrite				
1650	1664	14	Sandy anhydrite				
1664	1670	6	Gray lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

June 24, 1954 (Date)
Company or Operator.....G. Kelly Stout.....Address.....Carper Building, Artesia, N. M.
Name.....J. Rex Holmes.....Position or Title.....Agent