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## NEW MEXICO OIL CONSERVATION COMMISSION

O. C. C.  
ARTESIA, OFFICEForm C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

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SANTA FE	1
FILE	1-
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>647</b>
7. Unit Agreement Name
8. Farm or Lease Name <b>C. J. Williams State</b>
9. Well No. <b>1</b>
10. Field and Pool, or Wildcat <b>Artesia</b>
12. County <b>Eddy</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <b>American Petrofina Company of Texas</b>
3. Address of Operator <b>Box 1311, Big Spring, Texas 79720</b>
4. Location of Well UNIT LETTER <b>N</b> <b>2368</b> FEET FROM THE <b>North</b> LINE AND <b>949</b> FEET FROM THE <b>East</b> LINE, SECTION <b>5</b> TOWNSHIP <b>188</b> RANGE <b>28E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>3652 GR.</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Ran 2200' of 2" KUE tubing and loaded hole with 10# mud. Spotted 50 sack cement plug at 2100'.
2. Pulled tubing.
3. Pulled 877' of 8 5/8 casing.
4. Ran tubing and spotted 25 sack cement plug at 875'.
5. Pulled 99' 10" lapweld casing.
6. Filled hole with 10# mud.
7. Set 5 sack cement plug at surface and placed 4 1/2" pipe marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cliff Chapman **Cliff Chapman** TITLE Petroleum Engineer DATE March 21, 1968

APPROVED BY [Signature] TITLE INSPECTOR DATE APR 3 1968

CONDITIONS OF APPROVAL, IF ANY: