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NEW MEXICO OIL CONSERVATION COMMISSION

AUG 3 1971

O. G. C.

ARTESIA OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>

5. State Oil & Gas Lease No. <b>#703 (2)</b>
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**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name ---
2. Name of Operator <b>AMERICAN PETROFINA COMPANY OF TEXAS</b>	8. Farm or Lease Name <b>Levers St.</b>
3. Address of Operator <b>P. O. Box 1311, Big Spring, Texas 79720</b>	9. Well No. <b>12</b>
4. Location of Well UNIT LETTER <b>I</b> <b>2402</b> FEET FROM THE <b>South</b> LINE AND <b>237</b> FEET FROM THE <b>East</b> LINE, SECTION <b>5</b> TOWNSHIP <b>18S</b> RANGE <b>28E</b> NMPM.	10. Field and Pool, or Wildcat <b>Artesia</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3650</b>	12. County <b>Eddy</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6-22-71 McCullough Services ran free point and found 2" tubing was stuck at 2232'. Ran chemical cutter and cut 2" reg. tubing off at 2210'.
- 6-23-71 Spotted 50 sk. cement plug at 2210'. Pulled tubing up to 1415' and spotted 25 sk. cement plug. Pulled tubing.
- 6-26-71 Shot off 8 5/8" casing at 414'. Shot again at 349' but could not pull. Pulled 8 5/8" casing in two at 39' while trying to work pipe loose.
- 6-28-71 Pulled 39' of 8 5/8" casing and ran 2" tubing to 740' and spotted 25 sk. cement plug.
- 6-29-71 Pulled 2" tubing up to 415' and spotted 25 sk. cement plug. Placed 10 sk. cement plug in top of 10 3/4" casing and set 4 1/2" pipe marker.

(pow)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. C. Bott TITLE Assistant Dist. Mgr of Production 7/30/71

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE AUG 11 1971

CONDITIONS OF APPROVAL, IF ANY: